

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Trading Post

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-T26N-R14W

12. COUNTY OR PARISH 13. STATE

San Juan

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Clinton Oil Company		6142 GL - 6156 KB
3. ADDRESS OF OPERATOR 217 No. Water St., Wichita, Kansas 67202		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FEL Sec. 10-T26N-R14W		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Csg test & cement job ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded at 11:30 am 5/16/72. Drilled 12 1/4" hole to 520' KB. Ran 17 jts-518' of 8 5/8 - 24# - K-55 casing cemented with 300 sacks of API Class "A" cement with 2% CaCl. Plug down at 2:30 am 5/17/72. Cement circulated to surface.

- a. Vol of cement slurry = 300 sacks x 1.18 cu ft/sack = 354 cu ft.
- b. Approximate temperature of slurry - 60° F
- c. Estimated minimum formation temperature at 200' - 64° F
- d. Estimated compressive strength in 12 hrs - 779 psi
- e. At 2:30 pm 5/17/72, tested csg to 1500 psi for 30 min. Held OK.
Drilled out plug w/ 7 7/8 bit.



18. I hereby certify that the foregoing is true and correct

SIGNED M. A. Stead TITLE Dist. Prod. EngineerDATE May 17, 1972

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____