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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	4	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL	1			
GAS				
PROBATION OFFICE	4			
Operator	<u> </u>		***************************************	
Energy Reserves G	roup, Inc.			
P. O. Box 3280, Ca	asper, Wyoming 82601			
Reason(s) for Irling (Check proper bos		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	= name change		
26		CITITON OIL	Company	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, including F	· · · · · · · · · · · · · · · · · · ·	1 1 4	
Old Trading Post	3 Bisti Lower	Gallup Stote, Feder	olor Fee Federal 603-2085	
1 -	980 Feet From The South Lin	se and 1980 Feet From	The East	
Line of Section 10 To	wnship 26N Range	14W , NMPM, San	Juan County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is_		
Name of Authorized Transporter of Ci	_ 11	Address (Give address to which appro		
Giant Industries, Name of Authorized Transporter of Ca	Inc.	Box 256, Farmingto Address (Give address to which appro	n, N.M. 87401 oved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		nen .	
give location of tanks.	<u>P 10 26N 14W</u>			
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	·	F1951		
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
Mote Size				
		MAR 29	19/6	
		OIL CON.	com.	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of District and sest be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, sas l	<u></u>	
Date Liter item Cit Wall to Laura		, touching months in the party and	,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF	
Actual Flod. During 1991	0.1-55.51			
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Floor 1001-Mot/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
		OIL CONSERVA	TION COMMISSION	
I. CERTIFICATE OF COMPLIAN	CE .	OIL CONSERVATION COMMISSION MAR 3 9 1976		
I hereby certify that the rules and	eby certify that the rules and regulations of the Oil Conservation APPROVED, 19		, 19	
Commission have been complied	with and that the information given e best of my knowledge and belief.	that the information given		
TITLE PETROLEUM ENGINEER DIST EO S		WR AIST TO A		
	, 10	This form is to be filed in compliance with RULE 1104.		
Lenence	L. Kuller	If this is a request for allowable for a newly drilled or deepened		
(Signature) Well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.		rdence with RULE 111.		
District Clerk (Tule)		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.		
3/25/76		Fill out only Sections I I	I III and VI for changes of owner.	
(D	ate)	well name or number, or transpor	ter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply

(Date)