

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS OF VALUE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

AUG 16 1984

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

OIL CON. DIV.
DIST. 3

3. ADDRESS OF OPERATOR
P.O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Revised Plugging Procedure

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED (NOTE: Rep)

AUG 08 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. is proposing to revise the original plug and abandonment procedure for the subject well. The revised procedure is as follows:

1. Spot a 20 sx. Class "B" plug from 5068' to 4900' (across perfs);
 2. PU to 4900' and circulate hole with 9.2#/gal mud;
 3. PU to 4600' and spot a 20 sx Class "B" plug across the Gallup top;
 4. TOOH. Perforate casing @ 2080', 1650', 1325', 850', and 575' with 4 JSPF.
 5. PU packer and TIH to $\pm$ 1950'; Set packer, Mix and pump 35 sx. Class "B" cement. Displace w/325 gals. of 9.2#/gal mud;
 6. PU to $\pm$ 1525'. Set packer. Mix and pump 35 sx. Class "B" cement. Displace with 250 gals of 9.2#/gal mud;
 7. PU to $\pm$ 1200'. Set packer. Mix and pump 35 sx Class "B" cement. Displace with 200 gals of 9.2#/gal mud;
- (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 8-2-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

APPROVED
AS AMENDED

AUG 13 1984
JOHN S. McKEE
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

AMOC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- GPO : 1976 O-214-149
8. PU to $\pm$ 725'. Set packer. Mix and pump 45 sx. Class "B" cement. Displace with 125 gals of 9.2#/gal mud.
 9. PU to $\pm$ 450'. Set packer. Mix and pump 40 sx. Class "B" cement. Displace with 75 gals of 9.2#/gal mud.
 10. T00H and lay down packer. TIH with tubing to 50'. Mix and pump 15 sx Class "B" cement. T00H.
 11. Cut off wellhead and install dry hole marker. Clean up location and reseed location when in season.