Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Urazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION 1. TO TRANSPORT OIL AND NATURAL GAS Ojeisior Well All Na BLEDSOE PETRO CORPORATION Address 5850 Bank One Center, 1717 Main Street, Dallas, TX 75201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of 17 Recompletion Dry Gas Change in Operator X Casinghead Gas Condensate If change of operator give name

L. P. Moore, Inc., 2922 Hwy 74 -Ste 309, Evergreen, Co. 80439 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State (Federa) or Fee Lease No. Largo Federal 2 Largo Chacra NM019402 Location 1500 1100 Feet From The ___ S __ Line and ___ Feet From The Township 27N 8W Range . NMPM. San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X or Condensate <u>Giant Refinery</u> P. O. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 1492, El Paso, TX 79978 If well produces oil or liquids, Twp Unit Sec. Rge. is gas actually connected? When 7 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v | Silf Res'v Designate Type of Completion - (X) Date Syndded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (I)F, RKB, RT, GR, etc.) Name of Producing Formation Top VivGas Pay Tubing Depth l'erfen atiense Death Casing Shoe TUBING, CASING AND CEA RECORD **HOLE SIZE** CASING & TUBING SIZE TH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, purp, gas lyt, etc.) OIL WELL (Test must be after recovery of total volume of load oil a Date First New Oil Run To Tank Date of Test Choke Size FEB2 7 1992 Length of Test Tubing Pressure Casing Pressure Actual Frod. During Test Oil - Bbls. Water - Bbls. CON. DIV. DIST. 3 GAS WELL. Actual Food, Test : KICT/D Length of Test Dbls. Condensate/MAICF Gravity of Condensate lesting blethod (pitot, back pr.) Tubing Fresmite (Shut-in) Casing Pressure (Shut-in) Circle Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __ MAR 2 7 1992 By_ Michelle Cortez Production Clerk SUPERVISOR DISTRICT #3 Tille <u>2-25-92</u> 214-742-5800

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-101 must be filed for each reach most in multiple.