

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.

SF-078569

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name And No.

SAN JUAN 28-7 UNIT #228

9. API Well No.

30-039-20990

10. Field And Pool, Or Exploratory Area

BLANCO PICTURED CLIFFS

11. County Or Parish, State

RIO ARriba COUNTY, NM

1. Type Of Well

Oil Well ☐

Gas Well ☒

Other ☐

2. Name Of Operator

CONOCO INC.

3a. Address

P.O. Box 2197, DU 3066,
Houston, TX 77252-2197

3b. Phone No. (include area code)

(281) 293-1613

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FSL - 1830' FWL, SEC. 08, T27N-R07W, UNIT LETTER 'K'

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- | | | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other: _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE REVERSE SIDE FOR COMPLETION DETAILS ON THE BLANCO PICTURED CLIFFS FORMATION. THE PC IS PRODUCED UP THRU THE CASING, THE DK IS PRODUCED THRU THE TUBING.

14. I hereby certify that the foregoing is true and correct
Name (Printed / Typed):

DEBRA SITTNER

Signature

Debra Sittner

Title Agent for Conoco Inc.

Date 12/20/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 28-7 UNIT 228 (SSM 11/1/2000)

PC RECOMPLETION

Daily Summary

300392099000	BASIN DK	EAST	RIO ARRIBA	NEW MEXICO		
KG Elev. Ft.	Ground Elev. Ft.	KG CP Ft.	KG Tubing Head Distance (ft)	Plug Back Total Depth (ft)	Spud Date	Rig Release Date
6816.00	6804.00	6816.00	6816.00		9/3/74	
Start	Cos This Rep					
11/1/00	HELD SAFETY MEETING. MIRU. CSG PRESSURE 200 #. TBG PRESSURE 180 #. KILLED WELL. NDWH - NUBOP. RIH TAGGED FOR FILL. NO FILL. TAGGED @ 7799'. POOH W/2 3/8" TBG. SWMON.					
11/2/00	HELD SAFETY MEETING. CSG PRESSURE 50 #. BLEED WELL DOWN. RIH W/ 4 1/2" RBP ON 2 3/8" TBG. SET @ 3900'. PRESSURE TESTED CSG TO 3000 #. HELD OK. POOH W/ 2 3/8" TBG. SWMON.					
11/3/00	HELD SAFETY MEETING. RU SCHLUMBERGER WIRE LINE. RAN TDT LOG FROM 3900' TO 2000'. RAN GAMMA RAY & CCL FROM 3900' TO SURFACE. SWMON.					
11/6/00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFFS. RIH W/ 3 1/8" 90 DEGREE PP SLECT FIRE PERFORATING GUN. PERFORATED FROM 3336' - 3362', 3370' - 3382', 3400' - 3418'. TOTAL OF 50 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWMON.					
11/7/00	STAND BY TIME. WAITING ON FRAC.					
11/8/00	STAND BY TIME. WAITING ON FRAC.					
11/9/00	STAND BY TIME. WAITING ON FRAC.					
11/10/00	STAND BY TIME. WAITING ON FRAC.					
11/13/00	HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS.					
11/14/00	HELD SAFETY MEETING. RU HALLIBURTON. FOAM FRAC THE PICTURED CLIFFS. TESTED FRAC LINES TO 5000 #. HELD OK. BROKE WELL DOWN @ 2567 # @ 17 BPM. DROPPED 70 BALL SEALERS @ 1 BALL PER BBL. GOOD BALL ACTION. BALLED OFF @ 3268 #. SHUT DOWN. RU BLUE JET. RIH W/ JUNK BASKET TO 3890'. RETREVED BALL SEALERS. FOAM FRAC W/ 70 Q/ 25 # LINEAR & 508,100 SCF N2 AND 634 BBLs WATER AND 93,477 # BRADY SAND. AVG RATE 43 BPM. AVG PRESSURE 2181 #. ISIP 1228 #. 5 MIN 1177 #. FRAC GRAIDENT .48. SWMON.					
11/15/00	HELD SAFETY MEETING. INSTALLED DRILL GAS COMPRESSORS.					
11/16/00	HELD SAFETY MEETING. INSTALLED DRILL GAS COMPRESSORS. CSG PRESSURE 800 #. FLOWED WELL TO PIT THROUGH 1/2" CHOKE @ 300 #. WELL MAKING 3 BBL OF WATER PER HR AND A TRACE OF SAND. FLOWED WELL 4 HRS. RECOVERED 12 BBLs WATER AND A TRACE OF SAND. SWMON.					
11/17/00	HELD SAFETY MEETING. CSG PRESSURE 750 #. KILLED WELL. RIH W/ 2 3/8" WORK STRING. TAGGED SAND @ 3364'. RU DRILL GAS. CLEANED OUT FROM 3364' TO 3870'. PUH TO 2850'. SWMON.					
11/20/00	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 750 #. KILLED WELL. RIH W/ 2 3/8" WORK STRING. TAGGED SAND @ 3850'. RU DRILL GAS - CLEANED OUT TO RBP @ 3900'. CIRCULATED HOLE CLEAN. POOH W/ 2 3/8" WORK STRING. TESTED THE PICTURED CLIFF UP 4 1/2" CSG FROM 3370' THRU 1/2" CHOKE @ 300 #. 1850 MCFPD, 1 BOPD, 5 BWPD. WITNESSED BY NOE PARRA & SAM MCFADDEN. RIH W/ ON & OFF TOOL ON 2 3/8" WORK STRING. LATCHED ON TO RBP - POOH W/ RBP & 2 3/8" WORK STRING. RIH W/ 4 1/2" LOCK-SET PRODUCTION PKR & 2 3/8" TBG. SET PKR @ 3450' BETWEEN DAKOTA & PICTURED CLIFF. END OF TBG @ 7696' - SEAT NIPPLE @ 7696' TO 7697' - MULE SHOE @ 7697'. FLOWING DAKOTA THRU 2 3/8" TBG. FLOWING PICTURED CLIFF THRU 4 1/2" CSG. SWMON.					

--	--	--