

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
ROBERT L. BAYLESS
3. Address
PO Box 168, FARMINGTON, NM 87499
- 3b. Phone No. (include area code)
(505) 326-2659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL, SEC. 16, T26N, R18W
8. Well Name and No.
NAVAJO TRIBAL "U" 13
9. API Well No.
30-045-21213
10. Field and Pool, or Exploratory Area
TOCITO DOME PENN. "D"
11. County or Parish, State
SAN JUAN, NEW MEXICO

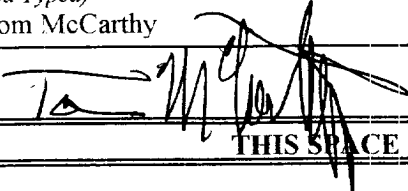
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval. A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS INTENT IS TO PLUG & ABANDON USING THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom McCarthy	Title ENGINEER
Signature 	Date 9/11/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Title	Date 10/19/00
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office	

PLUG AND ABANDONMENT PROCEDURE

June 26, 2000

Navajo Tribal U #13
Tocito Dome Pennsylvanian "D"
1980' FSL and 1980' FEL / SE, Sec. 16, T-26-N, R-18-W
San Juan County, NM

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all BLM, Navajo Nation and Bayless safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down to earthen pit; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Tally and prepare a tubing workstring.
3. **Plug #1 (Penn "D" Interval, 6294' – 6194')**: RIH with open ended tubing to 6378' or as deep as possible. Pump 50 bbls water down the tubing. Mix 50 sxs Class B cement and spot a balanced plug to fill the Penn "D" perforations. PUH and WOC. TIH and tag cement. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. PUH to 5005'.
4. **Plug #2 (Hermosa top, 5005' – 4905')**: Mix 29 sxs Class B cement and spot balanced plug inside casing to cover Hermosa top. PUH to 4388'.
5. **Plug #3 (Cutler top, 4388' – 4288')**: Mix 29 sxs Class B cement and spot balanced plug inside casing to cover Cutler top. PUH to 3799'.
6. **Plug #4 (DeChelly top, 3799' – 3699')**: Mix 29 sxs Class B cement and spot balanced plug inside casing to cover DeChelly top. PUH to 2890'.
7. **Plug #5 (Chinle top, 2890' – 2790')**: Mix 29 sxs Class B cement and spot balanced plug inside casing to cover Chinle top. PUH to 2152'.
8. **Plug #6 (Entrada and Todilto tops, 2152' – 2031')**: Mix 33 sxs Class B cement and spot balanced plug inside casing to cover through Todilto top. PUH to 1586'.
9. **Plug #7 (9-5/8" casing shoe, 1586' – 1486')**: Mix 29 sxs Class B cement and spot balanced plug inside casing to cover shoe top. PUH to 147'.
10. **Plug #8 (13-3/8" surface casing, 147' - Surface)**: Pressure test 8-5/8" x 13-3/8" bradenhead to 300#. Mix and pump approximately 30 sxs Class B cement inside casing from 143' to surface, circulate good cement out casing valve. If bradenhead did not test, then perforate and attempt to circulate cement to surface also. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Navajo Tribal U #13

Current

Tocito Dome Pennsylvanian "D"

SE, Section 16, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/26/00

Spud: 2/8/73

Completed: 4/24/73

El: 5782' GL
5794' KB

17-1/4" hole

Circulated to Surface

13-3/8" 43# Casing set @ 97',
Cement with 100 sxs. circ to surface

Well History

Mar '73: During completion; squeeze Penn
per's from 6344' - 6348' with 100 sxs, drill out
and perf 6325' - 6328'.

12-1/4" hole

9-5/8" 32.3/36# Casing set @ 1536'
Cement with 704cf

Todilto @ 2081'

Entrada @ 2102'

No Tubing, No Rods

Chinle @ 2840'

DeChelly @ 3749'

DV Tool @ 3773'
Cmt w/ 977 cf

TOC @ DV tool (Calc, 75%)

Cutler @ 4338'

Hermosa @ 4955'

Penn "D" @ 6305'

Pennsylvanian Perforations:
6344' - 6348' (sqz'd)
6325' - 6328'

8-3/4" Hole

PBTD 6455'

7" 20#/23# Casing set @ 6495'
Cmt with 723 cf

TD 6495'

Navajo Tribal U #13

Proposed P&A

Tocito Dome Pennsylvanian
"D"
SE, Section 16, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/26/00

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Completed: 4/24/73

El: 5782' GL
5794' KB

17-1/4" hole

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Todilto @
2081'

Entrada @ 2102'

Chinle @ 2840'

DeChelly @ 3749'

Cutler @ 4338'

Hermosa @ 4955'

Penn "D" @ 6305'

8-3/4" Hole

TD 6495'

Circu ated to Surface

13-3/8" 48# Casing set @ 97', cmt
w/ 100 sxs, circ to surface

Plug #8 147' - Surface
Cmt with 30 sxs Class B

9-5/8" 32.3/36# Casing set @ 1536'
Cement with 704cf

Plug #7 1586' - 1486'
Cmt with 29 sxs Class B

Plug #6 2152' - 2031'
Cmt with 33 sxs Class B

Plug #5 2890' - 2790'
Cmt with 29 sxs Class B

Plug #4 3799' - 3699'
Cmt with 29 sxs Class B

DV Tool @ 3773'
Cmt w/ 977 cf

TOC @ DV tool (Calc,
75%)

Plug #3 4388' - 4288'
Cmt with 29 sxs Class B

Plug #2 5005' - 4905'
Cmt with 29 sxs Class B

Plug #1 6378' - 6255'
Cmt with 50 sxs Class B

Pennsylvanian Perforations:
6344' - 6348' (sqz'd)
6325' - 6328'

7"20#/23# Casing set @ 6495'
Cmt with 723 cf

PBTD 6455'

