

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE 077980 -A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1090'N, 1550'W

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit

9. WELL NO.
237

10. FIELD AND POOL, OR WILDCAT
Angel Peak Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 17, T-26-N, R-9-W
NMPM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6476'GL

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

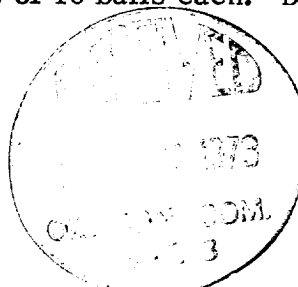
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-4-73 T.D. 6037'. Ran 187 joints 4 1/2", 10.5#, KS production casing, 6025' set at 6037'. Float collar set at 6020' and stage tool at 2291. Cemented first stage with 800 cu. ft. cement and second stage with 346 cu. ft. cement. WOC 18 hours. Top of cement at 1600'.

5-2-73 PBTD 6020'. Tested casing to 4000#. Perf'd first stage: 5868-76', 5892-5900', 5922-30' and 5962-78' with 16 shots per zone. Frac'd with 40,000# 20/40 sand and 39,942 gallons treated water. Dropped three sets of 16 balls each. Flushed with 3990 gallons water. Perf'd second stage: 5688-5704', 5716-24', 5750-66' and 5802-14' with 16 shots per zone. Frac'd with 24,000# 20/40 sand and 24,000 gallons treated water. Dropped two sets of 16 balls each. Balled off on second drop, no flush.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE May 4, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

MAY 4 1973

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
FARMINGTON, N. M.