

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

239

10. FIELD AND POOL, OR WILDCAT

Angel Peak Gallup Ext.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-26-N, R-9-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 890'N, 1750'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6485'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
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REPAIRING WELL

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☐  
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-28-73 TD 6031'. Ran 185 joints 4 1/2", 10.5#, K-55 production casing, 6018' set at 6031'. Float collar set at 6016' and stage tool set at 2289'. Cemented first stage with 800 cu. ft. cement and second stage with 348 cu. ft. cement. WOC 18 hours. Top of cement at 1525'.

5-9-73 PBTD 6016'. Tested casing to 4000#-OK. Perf'd 5626-38', 5692-5704', 5722-34', 5804-12', 5822-30', 5864-72', 5882-94', 5926-34', 5966-78' with 2 shots per zone. Frac'd with 80,000# 20/40 sand and 36,770 gallons treated water. No ball drops. Flushed with 4090 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Shisco

TITLE Drilling Clerk

DATE May 11, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_