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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-21297

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E4777-5, B-9590-5, L4639

(AMENDED) APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

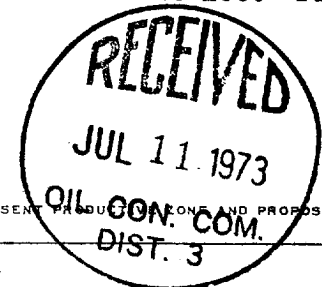
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Callegos	
2. Name of Operator TENNECO OIL COMPANY		9. Well No. 6	
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER F LOCATED 1500 FEET FROM THE North LINE AND 1500 FEET FROM THE West LINE OF SEC. 32 TWP. 26N RGE. 11W NMPM		12. County San Juan	
19. Proposed Depth 5950'		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6256.0	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Coleman Drlg. Co.	
22. Approx. Date Work will start Upon Approval			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	600'	sufficient to circulate	
7-7/8"	5-1/2"	15.5#	5950'	2 stages. 1st. stage, T/C	
				above Gallup, 2nd. stage, T/C	
				above Kirtland	

Well to be drilled to approximate T.D. of 5950', log, and if commercial production is indicated run 5-1/2" casing to T.D. and cement in two stages to cover zones indicated. Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.

NOTE: This is an amended application. Original staked location was 1800' FSL and 1600 FEL of Sec. 32 T26N, R11W.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carly Matthews Title Sr. Production Clerk Date July 9, 1973

(This space for State Use)

APPROVED BY Emory Cleland TITLE SUPERVISOR DIST. #3 DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease GALLEGOS		Well No. 6
Unit Letter F	Section 32	Township 26 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1500 feet from the NORTH line and 1500 feet from the WEST line					
Ground Level Elev. 6256.0	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes (X) No If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) see plat below

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

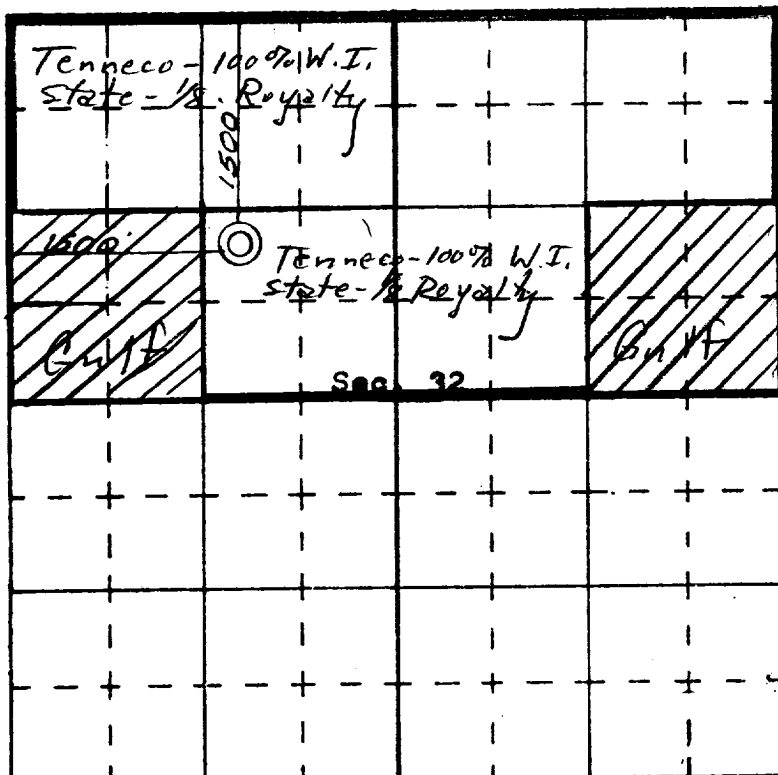
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carly Hattin
Name
Sr. Production Clerk
Position
TENNECO OIL COMPANY
Company
July 9, 1973
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9 JAN 9 1973
Date Surveyed
James P. Leese
Registered Professional Engineer
and/or Land Surveyor
JAMES P. LEESE
1463
Certificate No.



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.