DISTRIBUTION	4 1	EW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR	7			5. State Oil & Gas Lease No. 30-045-21297
(DO NOT USE THIS FOR	SUNDRY NOTICES IM FOR PROPOSALS TO DRII MAPPLICATION FOR PERMIT	AND REPORTS ON LL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR H PROPOSALS.)	
1. OIL SAB WELL WELL	OTHER-			7. Unit Agreement Name
2. Name of Operator	C			8. Form or Lease Name
Tenneco 0il	Lompany		· · · · · · · · · · · · · · · · · · ·	Gallegos Com
720 S. Color	rado Blvd., Denv	ver, CO 80222		9. Well No. 5
4. Location of Well	1800	South	1600	Basin Dakota
THE East	1HE, SECTION32		PANGE 11W	— HMPM:
	15.	Elevation (Show whether 6271	- · · · · · · · · · · · · · · · · · · ·	12. County San Juan
16.	Check Appropriate	Box To Indicate N	lature of Notice, Repo	rt or Other Data
	E OF INTENTION		<u>-</u>	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	]	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	]	<u></u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	j	CHANGE PLANS	CASING TEST AND CEMENT JOI	
OTHER			OTHER	
17. Describe Proposed or Con	mpleted Operations (Clea	irly state all pertinent det	ails, and give pertinent dates,	, including estimated date of starting any propo.
		dure to repair o		
2) Install BOP	with 2 7/8" ra	sary with 2% KCL ms and lay lines	to nit.	Olst. 3
3) Pull 2 7/8"	tubing and pic	k up $5\frac{1}{2}$ " model "	'D" packer with pus	h out plug. Set packer on
wireline 05		• -	•	
4) POH and pic				
	k up Baker full	bore cementer.	RIH to 5750' and t	est plug to 2000 psi. Come
up hole tes 5) When holes	k up Baker full ting to locate	leaks. Holes an	iticipated + 3900'.	
5) When holes perforate i	k up Baker full ting to locate have been locat nterval.	leaks. Holes an ed, establish pu	nticipated <u>+</u> 3900'. umping rate. If ra	te is not sufficient,
5) When holes perforate i 6) If rate is	k up Baker full ting to locate have been locat nterval. satisfactory, u	leaks. Holes and led, establish pu Inseat packer and	nticipated <u>+</u> 3900'. umping rate. If ra d RIH to spot 2Sx o	te is not sufficient, of sand on model "D". Pull to
5) When holes perforate i 6) If rate is 600' above 7) Squeeze hol	k up Baker full ting to locate have been locat nterval. satisfactory, u top hole and se es as follows:	leaks. Holes and led, establish pu Inseat packer and It packer. Press	nticipated <u>+</u> 3900'. umping rate. If ra d RIH to spot 2Sx o sure backside to 50	ete is not sufficient, of sand on model "D". Pull to 00 psi.
5) When holes perforate i 6) If rate is 600' above 7) Squeeze hol Mix and pum packer. He pressure.	k up Baker full ting to locate have been locat nterval. satisfactory, u top hole and se es as follows: up 100 Sx of cla ssitation squeez	leaks. Holes and led, establish put inseat packer and et packer. Press es "B" with 1% Ce with 10 bbl of	nticipated <u>+</u> 3900'.  Imping rate. If ra  I RIH to spot 2Sx of  Sure backside to 50  CaCl2 cement and di  F slurry. Attempt	te is not sufficient, of sand on model "D". Pull to
5) When holes perforate i 6) If rate is 600' above 7) Squeeze hol Mix and pum packer. He pressure. squeeze.	k up Baker full ting to locate have been locat nterval. satisfactory, u top hole and se es as follows: up 100 Sx of clasitation squeez If holes do not	leaks. Holes and ed, establish put inseat packer and t packer. Press is "B" with 1% Ce with 10 bbl of squeeze, over comments.	nticipated <u>+</u> 3900'.  Imping rate. If ra  I RIH to spot 2Sx of  Sure backside to 50  CaCl2 cement and di  F slurry. Attempt	te is not sufficient, of sand on model "D". Pull to 00 psi. splace to one bbl below to build 1500 psi final e by 5 bbls and reattempt

CONDITIONS OF APPROVAL, IF ANY:

Continued on page 2 . . .

If squeeze does not hold, resqueeze.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SUPERVISOR DIST. 43

Administrative Supervisor

DATE // A 7 / /

DATE FEB 1 1979

NO. OF COPIES RECEIVED		•	Form C-103			
DISTRIBUTION		Supersedes Old				
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65			
FILE						
U.S.G.S.			5a. Indicate Type of Lease			
LAND OFFICE	]		State Fee.			
OPERATOR	]		5. State Oil & Gas Lease No.			
	· .					
SUNDR						
I. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name			
2. Name of Operator			8. Farm or Lease Name			
3. Address of Operator			9. Well No.			
4. Location of Well			10. Field and Pool, or Wildcat			
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM	4			
THELINE, SECTION	ON TOWNSHIP		Allillillilli			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County			
16. Check	Appropriate Box To Indicate N	lature of Notice Paper or Or	has Date			
	NTENTION TO:	_	T REPORT OF:			
PERFORM REMEDIAL WORK	<b>-</b>	·				
Ħ	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB				
	[-7]	OTHER				
OTHER						
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent dete	ils, and give pertinent dates, including	g estimated date of starting any proposed			
work) SEE RULE 1 105.		, , , , , , , , , , , , , , , , , , , ,	, statement care of stateming any proposed			
Continued						
10) RIH to model "D". 11) RIH with 2 7/8" t 12) Swab well into pi	. Reverse sand off packe tubing and sting into mod it and clean up.	r with clean KCI water. el "D" packer	POH laying down.			
Verbal approve to initiate the aforementioned program was received from Al Kendricks of the New Mexico Oil & Gas Commission on 1-25-79.						
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
// $/$ $>$	<del>/                                    </del>					
SIGNED Carlly	alpuna TITLE Adi	ministrative Supervisor	DATE //29/29			
- 4						
original Signed by A.	R. Kendrick	and the second s	FEB 1 1979			
APPROVED BY	TITLE . U.C.	nelton Liske of	DATE			