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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

CHE DONSIGH AND Form C-104
Revised 1-1-89
See Instructions
1 at Bactom of Page

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Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

, •	T	O TRAI	NSP	OH! OIL	ANU NA I	UHAL GA	<u>→ ₩-11 -</u>	DI No				
Operator  Dec. Nov. Movies. Inc.						Well API No. 300452130600						
Pro New Mexico, Inc.						<del></del>	300	-J213U	<del>555</del>		<u>-</u>	
Address 141 E. Palace Ave	e., Sa	nta E	Ге,	NM 8	7501							
Reason(s) for Filing (Check proper box)	······································				Othe	t (Please explai	R)					
New Wall		Change in '	•								1	
Recompletion Z	Oil Casinghead		Dry G Conde									
Citatife in Operation						000			00001		_	
and address of previous operator Amoc	co Pro	ducti	ion	Co	P.O. Bo	x 800.	Denve	r,_co_	8020 L		_	
I. DESCRIPTION OF WELL A	ND LEA	SE					- T				_	
Lease Name	State			of Lease No. $L=4639$								
GALLEGOS COM		5	<u>B</u> ,	ASIN D	AKOTA						٦	
Location J	. 180	0	East I	rom The	South	and :	1600 Fe	st From The _	East	Line		
Unit Letter	- : Feat From the											
Section 32 Township 26N Range 11W NMPM San Juan County												
	~~~~~~	05.01		NES SIA TELI	DAT CAS							
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Conden		TO NATU	Address (Giw	eddress to wh	ch approved	copy of this fo	orm is to be se	AL)	_	
THE G AMEDICAL TRANSPORT OF THE STATE OF THE												
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)											
El Paso Natural Ga								TX 79901				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	Whea	7				
If this production is commingled with that f	mm sov othe	r lease or :	DOOL 9	rive commine	ing order sumi						_	
IV. COMPLETION DATA	.om <b></b> ,	,	, , , , , , , , , , , , , , , , , , ,									
	40	Oil Well		Gas Well	New Well	Workover	Despes	Plug Back	Same Resiv	Diff Resiv		
Designate Type of Completion		<u> </u>			Total Depth	,,,		DDTD	<u> </u>	<u></u>	_	
Date Spudded Date Compt. Ready to Prod.					1000 Debts			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Psy Tubing Depth						_	
-												
Perforations								Depth Caur	ig Shoe			
		TIDDIC	CAS	INC AND	CEMENTI	NC PECOP	<u> </u>	<u> </u>			-	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE CHARTON TOURISTING SIZE												
											_	
						·		ļ				
V. TEST DATA AND REQUES	T FOR A	HOW	ARI	<u> </u>	<u> </u>							
OIL WELL (Test must be after to	ecourt of la	tel volume	of los	c. d oil and mus	be equal to or	exceed top allo	numble for the	e death or be	for full 24 kg	es.)		
Date First New Oil Rus To Tank			ethod (Flow, pu			5 2	W					
		Date of Test							TOTAL Size			
Length of Test	Tubing Pre	bing Pressure				Casing Pressure			APR 5 1993			
Actual Prod. During Test Oil - Bbls.				Water - Bbis	<del></del>		Gas- MCF	Gas- MCF				
	THE PERSON NAMED IN COLUMN NAM							OIL CON				
GAS WELL	<u> </u>								DIST	•		
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	MMCF		Gravity of	Condensare		_	
									Actor			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Proseure (Shut-is)			Choke Size	Closs Size			
17 0000 0000	1		DI 7	NOTE	1			J				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					1 (	OIL CON	ISERV	ATION	DIVISION	NC		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above								-				
is true and complete to the best of my	knowledge a	ad belief.			Date	a Approve	d	4-5-	93			
115 4 , 1014 -					<b>54.0</b> · <b>PP</b> · 0.00							
Similar					By Original Signed by CHARLES GHOLSON							
Signature  J. E. Gallegos, President						DEDITY	NI 9 C40	IMODESTA	D New and			
Printed Name April 1, 1993	(505	5) 98	Tu	171	Title	<u> </u>	UIL & UAS	INSTECTO	R, DIST. 🧀			
Date	, , , ,		ephon									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.