Form 3160-5 November 1983) Formerly 9-331) BUREAU OF LAND MANAGEMENT SUBMIT IN TRIPLICAT (Other instructions on verse side) BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL 40. NOO-C-14-20-2727 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo Tribe
OIL CAS OTHER	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	Navajo Tribe "BP"
Texaco Inc. RECEIVED	9. WELL NO.
77 Contract CO 91321	#1 10. FIELD AND POOL, OR WILDCAT
P. O. BOX EE, COTTEZ, CO. 81321 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* MAR 27 1987 At surface	Tocito Dome-Penn I)
1980' FNL & 510' FWL BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	Sec. 26, T26N, R13W
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
14. FERMIT NO. 5591' KB	San Juan New Mexico
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
ATTACOUNT BEDOT OF	
NOTICE OF INTENTION TO:	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	ALTERING CABING
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING	
SHOOT OR ACIDIZE	
REPAIR WELL (NOTE: Report re	esults of multiple completion on Well completion Report and Log form.)
(Other) Completion or Recompletion Report and English	
proposed work. If well is directionally drilled, give subsurface locations and measured and true v	errical deptate for all additions and a
The subject well was completed as plugged & Abduce The following procedure was carried out during the following procedure was carried out during the MIRUSU. TOOH w/rods & Pump. Nipple up BOPs. 2) TIH w/7" cement retainer and set retainer @ 6 retainer & displace hole w/9.2#/gal brine base retainer & pumped 50 sx Class B cement w/3% Caperfs. Sting out of retainer & spot 25' cement 6030'-5858', 5368'-5236'. TOOH w/tubing & still open ended w/tubing to 3670' KB. 4) TIH w/thru tubing perf gun. Shoot 4-way sque TOOH w/perf gun. Spot 30 sx Class B cement a formation leaving 100' inside 7" casing at 1/5) TOOH w/tubing to 2022' KB. TIH w/thru tubing squeeze holes at 2028' KB. TOOH w/perf gun. 6) Spot 30 sx Class B cement from 2028'. Squeez leaving 100' cement inside 7" casing. 7) TOOH to 1655' KB. TIH w/thru tubing perf gun holes at 1662' KB. Spot 30 sx Class B cement cement into formation leaving 100' cement ins 8) TOOH to 815' KB. TIH w/thru tubing perf gun. holes at 820' KB. Spot 30 sx Class B cement	e plugging operations. TOOH w/tubing and A.C. 190' KB. Sting out of ed mud. Sting back into aCl_ into Barker Creek nt on retainer. at the following depths: inger assembly. eze holes at 3675' KB. t 3675'. Squeeze cement 2 BPM @ 1100 psi. perf gun. Shoot 4-way Secure well & SIFN. e cement into formation . Shoot 4-way squeeze ide 7" casing. Shoot 4-way squeeze ide 7" casing.
SIGNED MAN KLELL TITLE AREA SUPT.	
(This space for Federal or State office use) Liability united to the Surface region and th	R 92 1987 DATE 0 1 1007
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	

BLM (6) Navajo Tribe-JNH-LAA-AAK-MLK

*See Instructions on Reverse Side

BLM Sundry Notice/Navajo Tribe BP #1 Page 2 of 2

Squeeze cement into formation leaving 100' cement inside 7" casing.

- 9) TOOH w/tubing. TIH & perf 4-way squeeze holes at 100' KB. Pump 60 sx Class B cement down 7" casing. Circulated cement to surface. SIFN.
- 10) Cut off wellhead. Erect dry hole marker & clean location. Operations complete 3/11/87.

NOTE: Location will be seeded between July 1, and Sept. 1, with the prescribed seed mix.