

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1075' FNL 1600' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

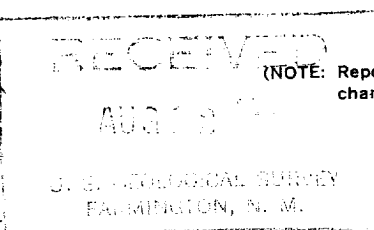
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

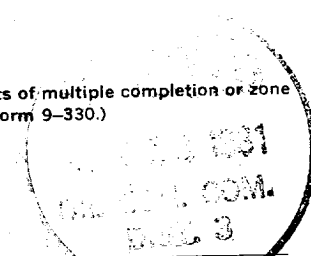
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
I-149-IND-7971  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gallegos  
9. WELL NO.  
7  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T26N R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6202' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/22/81 - MIRUSU.  
7/23/81 - Install BOP. Ran tbg to 5890'. Clean out fill w/1% KCL water to 5918'.  
POOH w/tbg. Ran model D pkr to 3148'. Unable to get pkr past bad spot. RIH w/tbg and impression block. Hit bad spot @ 3148', went thru and hit another bad spot @ 3160'. POOH w/tbg and impression block.  
7/23/81 - RIH w/tbg and 4-5/8" tapered mill. Tagged bad spot. Worked mill thru. POOH. RIH w/tbg and 4-3/4" bit. Went to PBTD. Circ hole clean w/1% KCL water. POOH. RIH with model D pkr on wire line. Set @ 5870'. RIH w/tbg and full bore pkr to locate leak in csg. Found leak from 3148 to 3185'. Set pkr @ 2585' and squeezed hole w/250sx Cl-B neat w/1% CACL2 and 6-1/4#/sx gilsonite. Released pkr. Reversed out. Reset pkr and pressured up to 1700 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 8/10/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

AUG 17 1981

NMOCC

FARMINGTON DISTRICT

BY [Signature]