Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920



November 26, 1973

U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Admended Application for Permit to Drill Arroyo Com No. 1 NW/4, Sec. 25, T26N, R12W, San Juan County, New Mexico

Gentlemen:

Attached are eight copies each of the Admended Notice of Intention to Drill, Well Location and Acreage Dedication Plat and Vicinity Map showing existing roads, pipelines, flow-lines, proposed roads, etc., relative to the above captioned well.

The water we use for drilling will come from the Shell Bisti Operations. Waste disposal will be buried in the Burn Pit or Reserve Pit. There will be no camp or airstrip associated with the drilling of the well. Upon completion or abandonment of this well the location will be cleaned and levelled and a dry hole marker placed, if applicable.

Yours very truly,

TENNECO OIL COMPANY

D. D. Myers

Assistant Division

Production Manager

DWM/ar

Attachments:

RECEIVED

NOV 28 1973

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

WELL

SUBMIT IN TRIPLICATE*

(Other instructions on

reverse side)

Form Budget NM-05538		oved. eau No. 42	2-R1425.		
5. LEASE DESI	GNATIO	ON AND SER	IAL NO.		
NOO-C-14-20-3630					
6. IF INDIAN,			ENAME		
Navajo	Ļ				
7. UNIT AGRE	EMENT	NAME			
2 4	11	1 1			
S. FARM OR LEASE NAME					
Arroyo C	om.				

PLUG BACK 🗌	7. UNIT AGREEMENT NAME
MULTIPLE ZONE	8. FARM OR LEASE NAME
Ţ	Arroyo Com
ja Ja	9. WELL NO.
	N. 2 - 1 (c) 4 (c) 3 (d)
80203	10. FIELD AND POOL, OR WILDCAT
rements.*)	Basin Dakota
Ē.,	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
2	Sec. 25, T26N, R12W
	12. COUNTY OR PARISH 13. STATE
<u>.</u>	San Juan New Mexico
	DF ACRES ASSIGNED HIS WELL

15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE DISTANCE PROPERTY OF LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* 20. ROTARY OR CABLE TOOLS: TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary 5850'

SINGLE X

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

1180' FNL and 1500' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

DEEPEN [

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6089.0'GR

DRILL X

TENNECO OIL COMPANY

WELL X

22. APPROX. DATE WORK WILL START* Upon approval

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PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HO	DLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4	" 8-5/8"	24#	+ 600'	sufficient to circulate	
7-7/8	" 5-1/2"	15.5#	+ 5850'	1st. stage: T/C above Gallup	
, ,,,	3 2, 2		-	2nd. stage: T/C above Kirtland	

Well to be drilled to approximate TD of 5850', log, and if commercial production is indicated run 5-1/2 casing to TD and cement in two stages as indicated, Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED . MOL	Production Clerk	Nov. 26, 1973
(This space for Federal or State office use)	APPBOVAL DATE	Consequence of the consequence o
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

ADMENDED COPY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. TENNECO OIL COMPANY ARROYO COMM. 1 Unit Letter Section Township Range County 25 26 NORTH 12 WEST SAN JUAN Actual Footage Location of Well: 1180 NORTH feet from the line and 1500 feet from the WEST Ground Level Elev. 6192.0 Producing Formation Pool Dedicated Avereage: Dakota Basin Dakota \vee 320 Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization in progress (X) Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained is true and complete to the best of my Production Clerk Company Tenneco Oil Company Date Nov. 26, 1973 1141 dist.

Certificate No.



