

PRODUCING DEPARTMENT-UNITED STATES DENVER DIVISION

January 3, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

NAVAJO TRIBE "BP" NO. 4
NW\sw\\\ SEC. 35-T26N-R18W
SAN JUAN COUNTY, NEW MEXICO
6.34

Mr. Emery Arnold (2)
Supervisor and Oil & Gas Inspector
1000 Rio Brazos Road
Aztec, New Mexico 87410

Dear Mr. Arnold:

In reference to Navajo Tribe "BP" No. 4, your records now contain applications to drill at two locations as follows:

Application to Drill dated November 28, 1973 NE4SW4, Section 35, T26N, R18W San Juan County, New Mexico

Application to Drill dated December 13, 1973 NW\(\frac{1}{2}\)Sw\(\frac{1}{2}\), Section 35, T26N, R18W San Juan County, New Mexico

It is requested that the Application to Drill dated November 28, 1973, be cancelled.

Very truly yours,

Signed: Toomie Tites

Tommie Bliss District Superintendent

FME:WH

CC U. S. Geological Survey (3)
P. O. Box 959
Farmington, New Mexico 87401



SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30 - 0 45 - 2/383
5. LEASE DESIGNATION AND SERIAL NO.
800-C-14-20-2727

UNITED STATES DEPARTMENT OF THE INTERIOR

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*See Instructions On Reverse Side	alkal		oee mandem				

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	e from the outer boundaries o	the Section.						
Operator Texaco In			Nevajo Tribe	"BP"	Well No.					
Unit Letter	Section	Township	Range	County	<u></u> _					
	1	1 .	' _	1						
K	35	26North	18 West	San Juan						
Actual Footage Lo		South line one	i 1980 fee	et from the West						
Ground Level Elev			Pool	t from the	line Dedicated Acreage:					
5574		lvanian	Tocito Dome F	enn "D" Ext	Dedicated Acreage:					
2. If more t	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
dated by Yes If answer this form No allowa	No If a is "no," list the if necessary.)	unitization, force-poonswer is "yes;" type owners and tract desired to the well until a	oling. etc? of consolidation scriptions which have a	ctually been consolic	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-					
	 	Section 35	PEC 3 1973 OIL CON. COM. DIST. 3	Nome Position Dist Company	certify that the information con- erein is true and complete to the my knowledge and belief. Odd Termic Plies C Bliss Superintendent Co Inc. abor 28, 1973					
98	+	3800 011 33		shown or notes of under my is true knowled to Date Surve Nov mi	or 16, 1983					
0 330 660	190 1320 1650 19	80 2310 2640 20	000 1500 1000	Certificate	NO. 1					



PRODUCING DEPARTMENT ROCKY MOUNTAINS UNITED STATES DENVER DIVISION

November 28, 1973

TEXACO INC. P. O. BOX 2100 DENVER, COLO. 80201

NAVAJO TRIBE "BP" NO. 4
NE4SW4 SEC. 35, T26N, R18W
SAN JUAN COUNTY, NEW MEXICO
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Navajo Tribe "BP" No. 4, San Juan County, New Mexico, is as follows:

- 1. Existing roads and exit to the location are shown on the attached plat.
- 2. Approximately one-half of a mile of access road will be required as shown on attached plat. The road surface will be compacted soil.
- 3. Nearest producing well is located one half mile to the north in Section 35.
- 4. Lateral roads in the vicinity of the location are shown on the attached plat.
- 5. The flowline for the proposed well will run to an existing battery located 1.9 miles to the northwest of the location (see attached plat).
- 6. Water for drilling operations will be obtained from the bradenhead annulus of Texaco's Navajo Tribe "AL" No. 2, located 2.25 miles to the northwest.

- 7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
- 8. No separate drill campsites are proposed.
- 9. There are no FAA registered airstrips in the vicinity of the location.
- 10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
- 11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
- 12. The wellsite is located on flat, sandy, barren ground, with widely scattered clumps of thorn bushes and/or tumbleweeds.

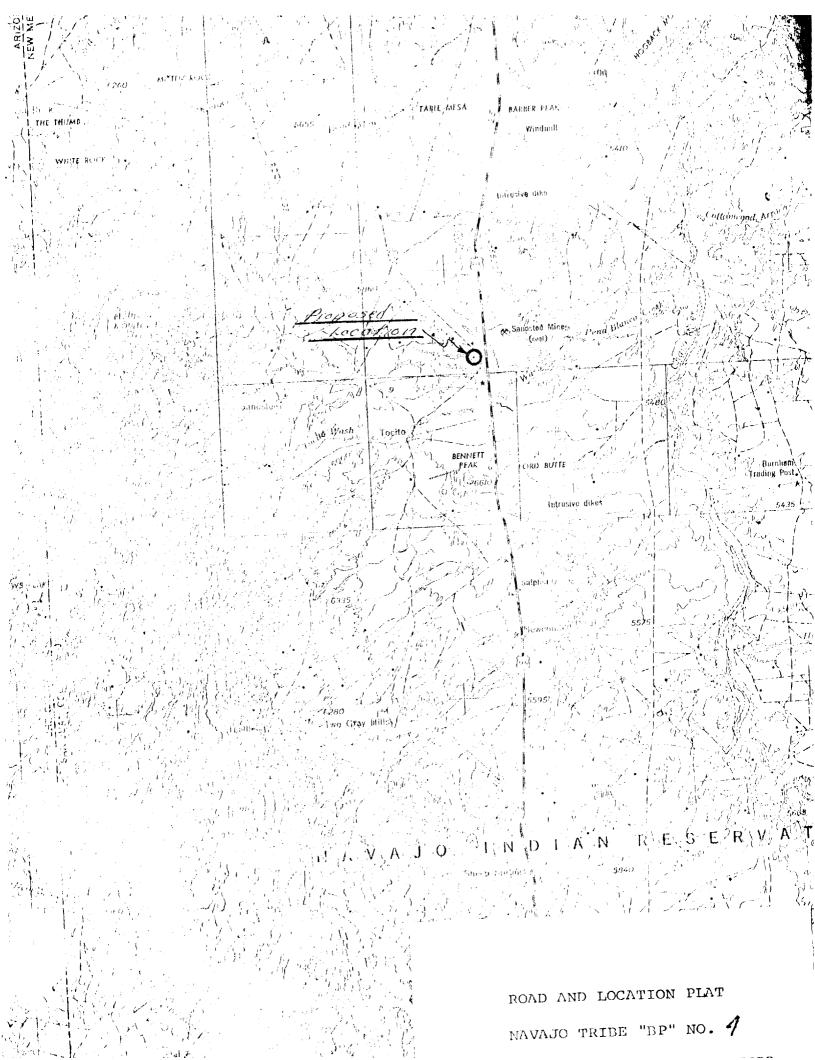
Yours very truly,

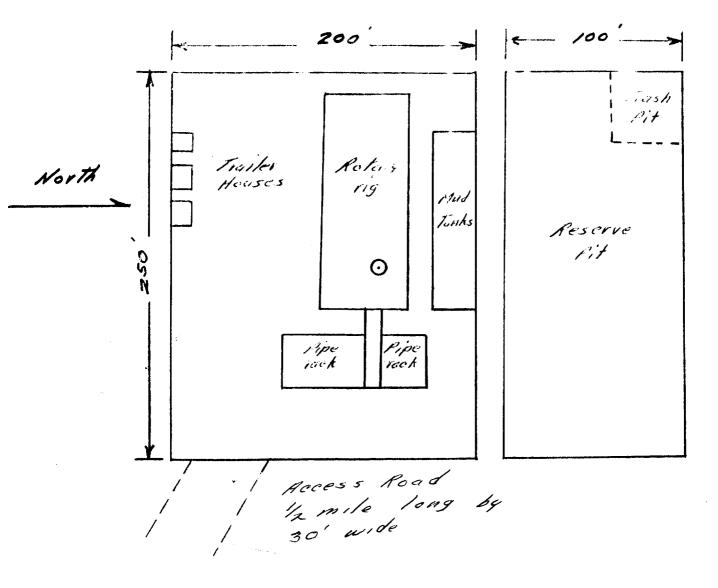
Signed: Tommie Bliss

Tommie Bliss District Superintendent

FME:jtb Attach.

cc: Board of Oil & Gas Conservation 1000 Rio Brazos Road Aztec, New Mexico 87501





- A. Drilling pad will be compacted soil.
- B. Surface is barren sandy soil with scattered thorn bushes and tumbleweeds.

LOCATION AND RIG LAYOUT NAVAJO TRIBE "BP" NO. 4 SAN JUAN CO., NEW MEXICO