

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name: Huerfano Unit Well No.: 68 Pool Name, including Formation: Basin Dakota Kind of Lease: State (Federal) or Fee: SF Lease No.: 077942
Location
Unit Letter: G ; 1700 Feet From The N Line and 1500 Feet From The E
Line of Section: 7 Township: 26N Range: 10W, NMPM, San Juan County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit: G Sec.: 7 Twp.: 26N Rge.: 10W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded: 4-2-74 Date Compl. Ready to Prod.: 6-26-74 Total Depth: 6805' P.B.T.D.: 6780'
Elevations (DF, RKB, RT, GR, etc.): 6535' GL Name of Producing Formation: Dakota Top Gas Pay: 6576' Tubing Depth: 6721'
Perforations: 6576', 6616', 6634', 6696', 6724' Depth Casing Shoe: 6805'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 206' 225 cu. ft.
7 7/8" 4 1/2" 6805' 1222 cu. ft.
2 3/8" 6721' tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

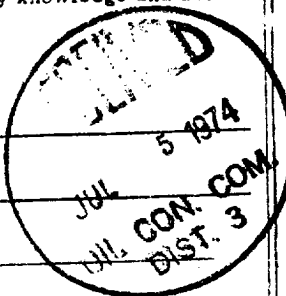
GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate XXXX 3 hours Gravity of Condensate
1325 3 hours 51 42.1
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Calc. A.O.F. 992 1882 3/4" variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
July 2, 1974
(Signature)
(Title)
(Date)



OIL CONSERVATION COMMISSION
APPROVED JUL 5 1974, 19
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER, DIST. NO. 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.