

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080425-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1180'N, 1500'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6526'GL

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

259

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 6, T-26-N, R-10-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
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PULL OR ALTER CASING

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☐  
☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

REPAIRING WELL

☐  
☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3-19-74 T.D. 6802'. Ran 208 joints 4 1/2", 10.5#, K-55 production casing, 6789' set at 6802'. Eloat collar set at 6795', stage tools set at 2360' and 4865'. Cemented 1st stage w/348 cu.ft. cement, second stage tool would not open, 3 rd stage cemented with 418 cu.ft. cement. WOC 18 hours. Tc of cement at 950'.
- 4-27-74 PBTD 6795'. Tested casing to 4000#-OK. Perf'd 6626', 6668', 6684', 6724', 6748', 6761' and 6776' with 1 shot per zone. Frac'd with 55,000# 40/60 sand and 63,840 gallons treated water. No ball drops. Flushed with 4540 gallons water.
- 4-29-74 Perf'd one squeeze hole at 4940' and one at 3598'. Set retainer at 3645'. Squeezed though perf at 4940' with 395 cu.ft. cement. Set retrivable packer at 3401'. Squeezed through perf at 3598' with 197 cu.ft. cement. WOC 12 hours. Tested perfs with 1000 psi, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. G. Davis*

TITLE

Drilling Clerk

DATE

5-1-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.