

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R-55.5.5. LEASE DESIGNATION AND SERIAL NO.
N00-C-14-20-2727

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "BP"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tocito Dome11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 26 T26N-R18W
S.L.M.**12. COUNTY OR
PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

SW 1/4 Sec. 26

At top prod. interval reported below

2080' FNL & 2130' FNL, Sec. 26

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-9-74

16. DATE T.D. REACHED

4-30-74

17. DATE COMPL. (Ready to prod.)

5-19-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5565' KB

19. ELEV. CASINGHEAD

5553' GR

20. TOTAL DEPTH, MD & TVD

6615'

21. PLUG, BACK T.D., MD & TVD

6590'22. IF MULTIPLE COMPL.,
HOW MANY***--**23. INTERVALS
DRILLED BY**Surface to TD**

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Barker Creek Top 6460' Bottom TD25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, SMP, BHC-SONIC-GR

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	84'	20"	100 sacks	
9-5/8"	36#	1598'	12-1/4"	350 sacks	
7"	23 & 26#	6625'	8-3/4"	300 sacks	
DV TOOL		4588'		800 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6360'	132'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

SEE

AMOUNT AND KIND OF MATERIAL USED

ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION 5-19-74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-7-74	HOURS TESTED 2	CHOKE SIZE --
PROD'N. FOR TEST PERIOD →	OIL—BBL. 14	GAS—MCF. 5
WATER—BBL. 3	GAS-OIL RATIO 45	
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE →
OIL—BBL. 17	GAS—MCF. 6	WATER—BBL. 4
OIL GRAVITY-API (CORR.) 45		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SoldTEST WITNESSED BY
W. E. Landry

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Signed: Tommie Bliss**TITLE **District Superintendent**DATE **July 30, 1974**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

WELL COMPLETION HISTORY
NAVAJO TRIBE "BP" WELL NO. 9

5-9-74 Drilled through DV tool and cleaned out to 6590'.

5-10-74 Ran GR correlation log. Perforated with 2 Jet shots per foot Barker Creek interval 6526-54'. Ran packer and tubing. Spotted acid over perfs and set one hour. Set packer at 6475' and acidized with 4000 gallons 28% NE HCl in 3 stages using two 500 gallon TDA plugs. Maximum injection rate 9 BPM at 3900#. Initial shut in pressure 2300#, 15 minutes 1800#.

5-11-74 Swab tested.

5-19-74 Pumped 24 hours, recovered 2 barrels oil and 2 barrels water.

6-7-74 Pumped 20 hours, 14 barrels oil and 3 barrels water, with a 1-1/2" pump. Amount of gas produced increasing slowly; 5 MCFD with a GOR of 357. Gravity 45° API.

ELECTRIC LOG TOPS

Organ Rock	4507'
Ismay	6170'
Desert Creek	6280'
Akah	6387'
Barker Creek	6460'

CORES

Core 1	Akah-Barker Creek	6420'-6460'	Cored 40', recovered 40'.
Core 2	Barker Creek	6460'-6520'	Cored 60', recovered 60'.
Core 3	Barker Creek	6520'-6570'	Cored 50', recovered 50'.

NO DRILL STEM TESTS WERE RUN.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 10-13-2010 BY 60322 UCBAW

• '00 - ad for home's by Great Western Electric. 14-6-11.

[illegible]

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1-1-54 BUREAU OF INVESTIGATION, DEPARTMENT OF JUSTICE
MEMPHIS, TENNESSEE

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DATE: 2007-07-20

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2910:

Page 1	Black Creek	0520'-057'	Cored 30', recovered 20'.
Page 2	Black Creek	0440'-0510'	Cored 60', recovered 30'.
Page 3	Black-Creek Creek	0430'-048'	Cored 40', recovered 40'.

• DATE OF DEATH 11/25/1971