

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12027

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaco Plant

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FSL — 1830' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6006' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-30-75

Ran 40 jts 2-7/8" OD 6.5# 8R EUE "B" condition tubing for casing. TE 1224.64 set at 1224' GR, cemented with 50 sx Class "A" with 7-1/2# salt/sk and 1/4# flocele/sk. Good mud returns while cementing. Reciprocated pipe while cementing. Max cementing pressure 1000 psi. Plug did not bump with total displacement of 7 bbls in, over-displaced by 3/4 bbl, plug did not bump. Shut in with 1000 psi. Job complete at 2:30 PM, 3-29-75.

4-10-75

PBTD 1200'. Perforated 10 holes 1149-1143'. Ran in hole with 1-1/4" tubing blowing hole down with air. Well kicked off after blowing down to approx 800'. Making est 500-750 MCF/GPD. Landed 36 jts 1-1/4" OD 2.4# CW-55 10R EUE tubing. TE 1154.47' set at 1153' GR.

RECEIVED

APR 25 1975

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

4-23-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE