

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 10246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mike

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1810' FWL - 1160' FNL

U. S. GEOLOGICAL SURVEY
FARMINGTON, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5996' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

☐

ALTERING CASING

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-27-75

TD 1175', ran Welex IES log, ran 37 jts 2-7/8" OD 6.4# K-55 10R NEUE tbg set @ 1168' GR, cemented w/50 sx Class "A" 4% gel 1/4# gel flake/sk, worked csg while cementing, max cem press 500 psi, good returns while cementing, POB 7:30 PM, 6-27-75.

6-28-75

PBTD 1140', ran gamma-ray correlation log, perf 1105-10' one hole/ft, swabbed well down, well making small amount of gas.

8-25-75

Treated Pictured Cliffs perfs 1105-10' using 250 gal 15% HCl and 14,400 SCF nitrogen, tested lines to 1000 psi, pumped 6000 SCF nitrogen pad 6 bbls acid w/400 SCF/bbl displaced into fm w/6000 SCF, max press 2000 psi, min 1000 psi, final 1000 psi, shut well in 15 min, opened well to atmosphere, died in 30 sec.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

8-29-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

