

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		AMOCO PRODUCTION COMPANY							
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 660' FSL & 1980' FSL, Section 7, T-26-N, R-18-W							
At top prod. interval reported below		Same							
At total depth		Same							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
4-19-75		5-5-75		6-7-75		5830' GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
6480'		6433'				ROTARY TOOLS		6365-6376' Pennsylvanian "D"	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. WAS WELL CEMENTED		29. WAS WELL CEMENTED	
No		Induction Electrical & Gamma Ray Sonic		Yes		Yes		Yes	
30. CASING RECORD (Report all strings set in well)		31. LINER RECORD		32. TUBING RECORD		33. PRODUCTION		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size		Cementing Record	
13-3/8"		54.5#		124'		17-1/4"		135 sx	
8-5/8"		24#		1502'		11"		600 sx	
5-1/2"		15.5#		6479'		7-7/8"		1500 sx	
35. SIZE		36. TOP (MD)		37. BOTTOM (MD)		38. SACKS CEMENT*		39. SCREEN (MD)	
2-7/8"		6411'		None		None		None	
40. PERFORATION RECORD (Interval, size and number)		41. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		42. DEPTH INTERVAL (MD)		43. AMOUNT AND KIND OF MATERIAL USED		44. DATE FIRST PRODUCTION	
6365-6376' x 3 SPF		7500 gal. 28% HCl		6365-76'		7500 gal. 28% HCl		6-7-75	
45. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		46. WELL STATUS (Producing or shut-in)		47. DATE OF TEST		48. HOURS TESTED		49. CHOKER SIZE	
Pumping		Producing		6-10-75		20		20	
50. PROD'N. FOR TEST PERIOD		51. OIL—BBL.		52. GAS—MCF.		53. WATER—BBL.		54. GAS-OIL RATIO	
74		296		47		4000		46.0	
55. FLOW. TUBING PRESS.		56. CASING PRESSURE		57. CALCULATED 24-HOUR RATE		58. OIL—BBL.		59. GAS—MCF.	
46.0		46.0		46.0		46.0		46.0	
60. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		61. TEST WITNESSED BY		62. SIGNED		63. TITLE		64. DATE	
Sold				SL Hamilton		Area Adm. Supvr.		June 20, 1975	
65. LIST OF ATTACHMENTS		66. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		67. SIGNED		68. TITLE		69. DATE	
				SL Hamilton		Area Adm. Supvr.		June 20, 1975	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penn. "J"	6360	6440	Oil, water, natural gas	Todilto	2112'	
Core No. 1	6356-6403'	cut & recovered 47'.		Matrada	2135'	
6356-65'	- Limestone, light gray, hard dense, interbedded dark gray shale stringers.			Chinle	2760'	
6365-66'	- Limestone, medium gray & coral. Good pinpoint porosity, good odor.			DeChelly	3800'	
6366-69'	- Limestone, medium gray, hard tight, no shows.			Cutler	4370'	
6369-78'	- Limestone with interbedded coral, good stain & odor, numerous horizontal fractures, vuggy.			Penna. "D"	6360'	
6378-88'	- Limestone, light gray, hard dense, with interbedded shale stringers.					
6388-90'	- Shale, bluish gray with interbedded limestones.					
6390-6403'	- Limestone, interbedded with shale, hard tight.					