Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Robert L. Bayless 30-045-21746 Address P.O. Box 168, Farmington, NM 87499
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective 4/1/89 Recompletion Oil □ Dry Gas Change in Operator Casinghead Gas X Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Kind of Lease Lease No. Navajo Tribal "P" 7 Tocito Dome Penn. "D" State, Federal or Fee 14-20-603-5033 Location Navajo 0 660 Unit Letter Feet From The __South_Line and __ 1980 east Feet From The 8 Township 26N 18W NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Meridian Oil Trading P.O. Box 4289, Farmington, NM 87499-4289 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Robert L. Bayless P.O. Box 168, Farmington, NM 87499 If well produces oil or liquids, Unit Sec. Twp. Rge. When? is gas actually connected? give location of tanks. A 20 | 26N | 18W ves If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Performions Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure >oke,Size Actual Prod. During Test Oil - Bbls. Water - Bbls. **GAS WELL** 1005 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Child. Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Delle Bue VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above APR 03 1989 is true and complete to the best of my knowledge and belief. **Date Approved** Signature SUPERVISION DISTRICT # 3 Robert L. <u>Bayless</u> Operator Printed Name Title Title. 505/326-2659 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.