SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

31-145-21814

UNITED STATES								
DEPART	MENT	OF	THE	INTERIOR				

DEDI DELICITED OF							JU-U73-X/00 /		
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND BERIAL NO.			
GEOLOGICAL SURVEY							NM 0557296A		
APPLICATION	Y FOR PERMIT	O DRILL, I	DEEPEN	I, OR PL	UG BA	CK_	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK DRI	ILL 🗵	DEEPEN		PLU	G BACK		7. UNIT AGREEMENT N.	AME	
D. TYPE OF WELL OIL G. WELL W	AS X OTHER		SING! ZONE		MULTIPLE ZONE		S. FARM OR LEASE NAM	(E	
2. NAME OF OPERATOR							Old Hickory		
Dugan Production Corp.							9. WELL NO.		
3. ADDRESS OF OPERATOR							1		
Box 234.	Farmington, NM	87401					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	Farmington, NM teport location clearly and	in accordance wi	th any Stat	e requirement	ts.*)		Wildcat /		
At surface 1850' FNL - 1850' FWL					ľ	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	ne					l			
At proposed production						1	Sec. 33, T26N, R12W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH	13. STATE	
						l	San Juan	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO. OF TO THE CONTROL OF THE CO					7. NO. O	F ACRES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790				320			160	·	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				2	O. ROTAE	Y OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. None 1280						Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	BK WILL START*	
6120' GR							6-1-75		
23.	Y	PROPOSED CASI	NG AND C	EMENTING	PROGRAM			1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DE	PTH		QUANTITY OF CEMEN	T	
7-7/8"	5-1/2"	14#		30'			10 sx		
4-3/4"	2-7/8"	6.4#		1280'			100 sx-		
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Propose to test Pictured Cliffs formation using slim hole technique. Set 2-7/8" tbg thru Pictured Cliffs formation, selectively perforate, run 1-1/4" tbg, swab well in, and put on production.

A blowout preventer will not be used while drilling well. A master valve stripper head will be installed while completing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. prev

preventer program, n any.		
BIGNED Thomas A. Dugah	Engineer	DATE 5-15-75
(This space for Federal or State office use)	APPROVAL DATE	
PERMIT NO.	APPROVAL DATE	RECEIVED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	MAY 16 19/5
		neni ngical survey

NEW MEXICO OIL CONSERVATION COMMISSION Form C-102 Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Lease 1 Old Hickory Dugan Production Corporation Range County Township Unit Letter Section San Juan 12 West 26 North 33 Actual Footage Location of Well: 1850 West North feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 160 Wildcat Pictured Cliffs Acres 6120 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use) reverse this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Thomas A. Dug Position

Engineer Company Dugan Production Corp. HILLIAND COM SEC 33 RED LAND on this plat was ployed from field of of or sullys mode by me Mintell N. ECH Date Surveyed 1975 April 30, Registered Professional Engineer and/or Land Surveyor 6.1160 Certificate No. 3602 E.V.Echohawk LS 2000 1500) 1000 1980 2310 2640 330 660 1320 1650