NO. OF COPIES RECEIVED			 >
DISTRIBUTION			
SANTA FE		1	
FILE		1	8/
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

	SANTA FE /		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65							
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS							
	LAND OFFICE			•							
	TRANSPORTER GAS /										
	OPERATOR /										
1.	PRORATION OFFICE										
	Operator Tenneco Oil	Company									
!	Address										
	1860 Lincol	n, Suite 1200, Denver, C	Colorado 80203								
	Reason(s) for filing (Check proper box)		Other (Please explain)								
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	ıs 🗍	•							
	Change in Ownership	Casinghead Gas Conden	7								
	If change of ownership give name and address of previous owner										
**	DESCRIPTION OF WELL AND	LEACE									
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo									
	Gallegos	13 Basin Dakota	State, Federa	lorFee Indian 638847							
	Location		700	71681 _{rhe} East							
	Unit Letter P; 790	Feet From The South Lin	e and 790 Feet From 7	The EdSt							
	Line of Section 35 Tow	vaship 26N Range	11W , NMPM, Sa	n Juan County							
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which approx	ued copy of this form is to be sent)							
	Name of Authorized Transporter of Oil	or condensate E	2011 E. Main, Farmingt								
	Thriftway, Inc. Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)							
	Not committed yet										
	If well produces oil or liquids,	Unit Sec. Twp. Rge. P 35 26N 11W	Is gas actually connected? Who	en							
	give location of tanks.										
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:								
3 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completion		X 1	P.B.T.D.							
	Date Spudded 11/17/75	Date Compl. Ready to Prod.	Total Depth 6200	6170							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	6370' GL	Basin Dakota	6029	5900							
	Perforations Depth Casing Shoe										
	Basin Dakota 6029-6		D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	12¼"	8 5/8"	600'	400 sacks							
	7 7/8"	5½" 2 3/8"	6200'	1025 sacks							
		2 3/8									
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow-							
• •	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) Producing Method (Flow, pump, ras life, uc.)										
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas a								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
			40	73							
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF							
		<u> </u>									
GAS WELL											
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	A0F 5877	3 hrs.	652 Casing Pressure (Shut-in)	Choke Size							
	Testing Method (pitot, back pr.) AOF	Tubing Pressure (shut-in)	1693	Chora Siza							
.		<u> </u>	011 00VSEDV4	ATION COMMISSION							
VI.	CERTIFICATE OF COMPLIAN	(E)	200 1 K	107 COMMISSION 1076 1576 1576 19							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				, 19							
			BY Original Signed by A. R. Kendrick TITLE								
							May 12.	Almosa	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
							(Sign	ature)	well, this form must be accompanied tests taken on the well in acco	anied by a tabulation of the deviation	
			If fasts /avoit on the many on many								

	12	1) !	12	
(Signature) Production Clerk					
1		Title)	,		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply