5 NMOCD

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III

1 File State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REO	LIESTE	OR	ALLC	NWA	RIFA	ND.	AUTHOF	SIZAT	ION					
I.	111202							TURAL (		OIV					
Operator  DUCAN DRODUCTION CORD									Well API No.						
DUGAN PRODUCTION CORP.								<del></del>							
P.O. Box 420, Farmi	ngton,	NM 8	7499	9											
Reason(s) for Filing (Check proper box)					_	X	Othe	es (Please ex	plain)					_	
New Well	Oil	Change in	Trans Dry	-	of:			l Redes							
Change in Operator		Per NMOCD Order No. R-8769  Effective 11-1-88													
If change of operator give name and address of previous operator								<u></u>	<del></del>	.00	<del>- · </del>		<del></del>	_	
II. DESCRIPTION OF WELL	AND LE	ASE													
Lease Name Well No. Pool Name, Inclus							ding Formation Kind					<del>-  </del>	Lease No.	_	
						egos FR Sand PC					(Federal)or Fe	SF	078897		
Location	_ :135	0	_		. c.	2+h		. 105	· O ·	_		<b>C</b> +			
Unit Letter	_ :	<u>U</u> .	_ Feet	From T	he 👊	JULII	. Line	and <u>185</u>	)U	F	eet From The	East	Lin	e	
Section 7 Townshi	p 26N	<del></del>	Rang	e	11W		, NM	IPM,			Sa	n Juan	County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND N	ATU	RAL G	AS								
Name of Authorized Transporter of Oil or Condensate							Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						Address	(Give	adáress 10 ×	vhich app	l copy of this form is to be sent)					
l Paso Natural Gas Company (no change)						P.O. Box 4990, Farmingt									
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Rge.	ls gas ac	tualiy	connected?	ļ,	When	?				
f this production is commingled with that i	from any oth	er lease or	pool, g	pive com	mingl	ing order	numbe	er:						_	
V. COMPLETION DATA															
Designate Type of Completion	- (X)	Oil Well		Gas W	'eli	New W	/ell	Workover	Deep	pen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		d. Ready to	Prod.	<del></del>		Total De	pth		_1		P.B.T.D.				
EL (DE DED ET CD						Top Oil/Gas Pay									
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						TOP OID OAS TAY					Tubing Depth				
Perforations	·			• •						-	Depth Casing	Shoe	<del></del>		
	т	URING	CASI	INC. A	NT)	CEMEN	TIN	G PECOE	) D			<del></del>			
HOLE SIZE							CEMENTING RECORD DEPTH SET					SACKS CEMENT			
								·							
								····				<del></del>		_	
. TEST DATA AND REQUES					1						1	<del>-</del>	<del> </del>		
IL WELL (Test must be after re Date First New Oil Run To Tank								r full 24 hoi	ors.)	_					
Date First New Oil Run To Tank   Date of Test							Producing Method (Flow, phonp, gas lift, etc.)								
ength of Test	Tubing Pressure					Casing Pressure					Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - B	bls	C		₹±, v.c	Gas- MCF		-	$\dashv$	
								<u> </u>		3	la ·				
GAS WELL								Sec. mag.	DUJJ.	3					
ctual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF					Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size				
I. OPERATOR CERTIFICA				<b>VCE</b>			$\bigcirc$	II CON	ISER	۵۱/Δ	TION D	יואופור	N		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION									
is true and complete to the best of my knowledge and belief.						Date Approved SEP 2 7 1990									
Jan 1 Kun															
Signature						By But Share									
Frinted Name Geologist						SUPERVISOR DISTRICT #3									
September 20, 1990 325-1921							Title								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.