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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Dome Petroleum Corp.		
Address Suite 1500 Colorado State Bank Bldg., 1600 Broadway, Denver, CO 80202		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Kirby Exploration Company, P.O. Box 1745, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name Armour Federal	Well No. 1Y	Pool Name, Including Formation WAW Pictured Cliff	Kind of Lease State, Federal or Fee Federal	Lease No. NM0559974
Location Unit Letter C ; 970 Feet From The north Line and 1350 Feet From The west				
Line of Section 4 Township 26N Range 13W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EI Paso Natural Gas	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-30-76	Date Compl. Ready to Prod. 7-17-76	Total Depth 1575	P.B.T.D. 1492					
Elevations (DF, RKB, RT, GR, etc.) 6181 GR	Name of Producing Formation Picture Cliff	Top Oil/Gas Pay 1324	Tubing Depth 1272					
Perforations			Depth Casing Shoe 1523					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	63	50 sacks					
6 3/4	4 1/2	1523	150 sacks					
	2 3/8	1272						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

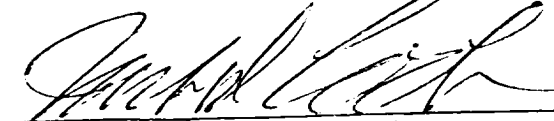
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 259	Length of Test 3 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Critical Flow Prover	Tubing Pressure (shut-in) 205 psig	Casing Pressure (shut-in) 205 psig	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Jack D. Cook (Signature)
Agent

November 1, 1977

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply tested wells.