r nece /r	in the second of the second	1 Toppose	1 1737	
5-USGS (Farm _{Form 9-331}	ington) 1-McHugh		- Jakiie - submit in Tribbic	ATES Bloom approved.
UNITED STATES SUBMIT IN TRIPLICATES May 1963) DEPARTMENT OF THE INTERIOR verse side)				
Di	NOO-C-14-20-4823			
·	GEOLOGICAL		and the second s	6. IF INDIAN, ALLOTTEE OR TRIEZ NAME
SUNDR'	Y NOTICES AND F	REPORTS ON	I WELLS	
(Do not use this form	for proposals to drill or to dear application for PERMI	teepen or plug back [T—" for such propo:	to a different reservoir, sals.)	Navajo Allotted
1.			The second of th	7. UNIT AGREEMENT NAME
OIL CAS X	OTHER			
2. NAME OF OPERATOR	8. PARM OR LEASE NAME			
Jerome P. Mc	Huah			Chaco Plant
3. ADDRESS OF OPERATOR	nugn		The state of the s	9. WELL NO.
Box 234 Far	mington, NM 8740	1		28
4. LOCATION OF WELL (Repor See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT			
At surface	Undesignated			
1850'	FSL - 800' FEL			11. SEC., 2., R., M.; OR BLK. AND SUPPER OR AREA CONTROL OF THE C
	Sec 13 T26N R12W			
		(Chant up abbas and an	co nta l	12. COUNTY OF PARISH 13: STATE
14. PERMIT NO.	,	(Show whether DF, RT,	, us, cus;	San Juan BNME
		990' GR		
16.	Check Appropriate Box	To Indicate Nati	ure of Notice, Report	, or Other Data () See See See See See See See See See S
	CE OF INTENTION TO:	1		UBSEQUENT REPORT OF
]			WATER SHUT-OFF	ERBPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CAS	1 1 1	PRACTURE TREATMENT	
FRACTURE TREAT	MULTIPLE COMPLET		SHOOTING OR ACIDIZIN	- FTM7 8 - a 5 5 5 5 a. b 4 3 4
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		(Other)	TCSq Za Za X
REPAIR WELL	CHANGE FEASS		(Monn. Penert	results of multiple completion on Well accompletion Report and Log form.)
(Other)	SPLETED OPERATIONS (Clearly	state all pertinent d	etails, and give pertinent	dates, including estimated date of starting an vertical depths for all-markers and zones pert
proposed work. If we nent to this work.) *	I is directionally drilled, give	subsurface location	is and measured and true	verment deptins to attendance services
		:		The shift of the s
	N 1	to Division 1	Lingging Co. 3	nd attempted to run
3-14-79	TD 1345'. Moved	in Birdweii	i Lugging co. a	nd attempted to run ill pipe in hole and
:	IES log. Hit or	lage at 1220	11 thhea at	it pipe in here are
	ran IES log to T	U•		ينا هموج ها ده النبية الا العموم ولا يوالي الموال
	- AF 11 0 7/0	1 OD C 4# 10	D NEILE tha for	csg. TE 1338.05'
3-15-79	set @ 1337' GR.	Comented by	, nowall w/75 s	x 65-35 plus 12%
	set @ 133/ GR.	temented by	c sy followed by	y 50 sx class "B" neat
	- " 44 46 H 77 C7 - 1	LA DAM CV	Draffiched hou	e willie udis trii.
	W/I/4# Cello ila	throughout	ioh (No ceme	nt circulated to surface
•	but did get some	CH_7 hack)	Recipricated	pipe OK while It in
	cementing. POB	3:00 p.m. 3-	-14-79.	
	Cementing. Top	5.00 p.m. e		
	· · · · · · · · · · · · · · · · · · ·		Andrew Comments of the Comment	
		•		ा । इन्हें से स्टब्स्ट ।
. V	•	, de	ing the control of th	A SECT SECTION
		3		
				The same of the sa
•		•	-	
		,		
18. I hereby certify that the	e foregoing is true and correct			10 d 15 d 16
SIGNED	7- Junes	TITLE	Agent	DATE = 3-15-/9=
(This space for Federal	Jacobs/			
(This space for Federal	or prare-ounce use;			Total design of the control of the c
APPROVED BY		TITLE		DATE 3 3 3 3 3
CONDITIONS OF APPI	ROVAL, IF ANY:			Table 2 and a second se