

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12027

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaco Plant

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

NIPP - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 17, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1810' FNL - 1810' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5996' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

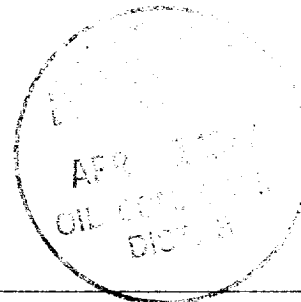
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-19-77

Moved in Morrow Drilling Company. Spudded 7-7/8" hole @ 11:00 AM 3-19-77. Drilled to 39'. Ran 1 jt 5-1/2" OD 14# ST&amp;C csg. TE 38.50' set @ 38' GR. Cemented to surface w/6 sx cement. Job complete 2:30 PM 3-19-77.

3-25-77

TD 1280'. Ran 40 jts 2-7/8" OD 6.5# J-55 8R EUE Condition "B" tbg for csg. TE 1259.43' set @ 1258' GR. Hydro-tested to 4000 psi - OK. Recip pipe and had good mud returns while cementing. Cemented w/75 sx BJ 2% Lodense with 1/4# Cello-flake/sk. Bumped plug w/1500 psi, released to 700 psi, shut in. POB 12:00 noon 3-25-77.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

3-29-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side