

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
3. NAME OF OPERATOR						J. Gregory Merrion & Robert L. Bayless			
4. ADDRESS OF OPERATOR						P.O. Box 1541, Farmington, NM 87401			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 790 FSL and 790 FWL			
At top prod. interval reported below						same			
At total depth						same			
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
4/4/77		4/8/77		2/15/78		6015 GR.			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
1320		1277 ft.						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
1210-1212' Picture Cliff								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
IES Induction, Density Logs.								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15.5	40.5	7-7/8"	6 sacks	
2-7/8"	6.4	1307	4-3/4"	100 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1-1/2" NUE	1152 ft.	1152 ft.			
31. PERFORATION RECORD (Interval, size and number)					
1223-24' w/2PF - .430"					
1210-12' w/2PF - .430"					
1186-90' w/2PF - .430"					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/16/78	1	1/8"			30 MCF/Day		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
				30 MCF/Day			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						S. S. Dunn APR 28 1978	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Steven A. Dunn TITLE EngineerDATE 4/26/78

*(See Instructions and Spaces for Additional Data on Reverse Side)