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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE FRANSPORTER OPERATOR	U.S.G.S. LAND OFFICE FRANSPORTER OPERATOR OPERATOR	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE FRANSPORTER OIL / GAS / OPERATOR /

	SANTA FE	REQUEST 8	FOR ALLOWABLE	Supersedes Old C-104 and C-110
L	FILE		AND	Effective 1-1-65
T	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	· ·
- t	LAND OFFICE			
1	OIL /			•
	TRANSPORTER GAS /			
1	OPERATOR /			
1.	PRORATION OFFICE			
	Operator			
L	Atlantic Richfield Com	pany		
	Address		00000	•
	501 Lincoln Tower Bldg	, 1860 Lincoln Street,	Denver, Colorado 80295 Other (Please explain)	
1	Reason(s, for filing (Check proper box)	Change In Transporter of	Omer (1 tease explain)	l l
- 1	New Wel:	Change in Transporter of: Oil Dry Gas	. 🗇	1
- 1	Recompletion	Casinghead Gas Conden		i
L	Change in Ownership			
	If change of ownership give name			
1	and address of previous owner			
72	DESCRIPTION OF WELL AND I	FASE		
**	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	Graham *C* WN Federal C	om 1-A Largo Chacra	State, Federal	or Fee Federal NM-05791
	Location			
	Unit Letter 0 : 105	Feet From The South Line	e and <u>1600</u> Feet From T	he <u>East</u>
	Olin Better			
	Line of Section 9 Tow	mship 27North Range 8	West NMPM, San J	uan County
•			_	
III.	DESIGNATION OF TRANSPORT	or Condensate [X]	S Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	P.O. Box 108, Farmingto	_
	Plateau, Inc. Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent)
			P.O. Box 990, Farmingto	. 1
	El Paso Natural Gas Co	Unit Sec. Twp. Pge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks. Will be:	0 9 27N 8W	Not as of this date.	
		<u> </u>		
11/	If this production is commingled with COMPLETION DATA	h that from any other lease of poof,	give commingling order number:	
3 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	$\mathbf{x} = \mathbf{x}$	X :	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/1/77	11/15/77	4720'	46841
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 -	
	Elevations (DF, RKB, RT, GR, etc.)	Chacra	31621	3177'
	60481 Perforations 1 jet shot each	Chacra	31629	Depth Casing Shoe
	60481 Perforations 1 jet shot each	Chacra at: 6.3167.3168.3192.3193.3	3162°	Depth Casing Shoe
	60481 Perforations 1 jet shot each	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI	31621 3191,3195,3196 (12 holes b CEMENTING RECORD	Depth Casing Shoe
	60481 Perforations 1 jet shot each 3162,3163,3164,3165,316	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, AND CASING & TUBING SIZE	31629 3191,3195,3196 (12 holes D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 47191 SACKS CEMENT
	60481 Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8**OD 21#	31629 3191,3195,3196 (12 holes DEPTH SET 259.539 KB	Depth Casing Shoe 47191 SACKS CEMENT 200 SX
	6048' Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/L** 7-7/8**	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8*OD 21# 5-1/2*OD 15.5#	31621 3191,3195,3196 (12 holes b cementing record DEPTH SET 259.531KB L719.001KB	Depth Casing Shoe 47191 SACKS CEMENT
	60481 Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8**OD 21#	31629 3191,3195,3196 (12 holes DEPTH SET 259.539 KB	Depth Casing Shoe 47191 SACKS CEMENT 200 SX
	6048' Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h" 7-7/8" Tubing	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5# 1.90** IJ	31621 3191,3195,3196 (12 holes DEMENTING RECORD DEPTH SET 259.531 KB 1719.001 KB 31771	SACKS CEMENT 200 sx 800 sx in 2 stages
v.	60481 Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/lim 7-7/8" Tubing TEST DATA AND REQUEST F	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5# 1.90** IJ	31621 3191,3195,3196 (12 holes DEPTH SET 259.531 KB 1719.001 KB 31771	SACKS CEMENT 200 SK 800 SX in 2 stages and must be equal to presceed top allow-
v.	6048' Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h" 7-7/8" Tubing	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5# 1.90** IJ	31621 3191,3195,3196 (12 holes DEMENTING RECORD DEPTH SET 259.531 KB 1719.001 KB 31771	SACKS CEMENT 200 SK 800 SX in 2 stages and must be equal to presceed top allow-
v.	6048° Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h 7-7/8° Tubing TEST DATA AND REQUEST FOIL WELL	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5# 1.90** IJ OR ALLOWABLE (Test must be a able for this de	31621 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.531 KB L719.001 KB 31771 Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas life)	Depth Casing Shoe 17191 SACKS CEMENT 200 SK 800 SX in 2 stages and must be equal to presceed top allow- i, etc.)
v.	6048° Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h 7-7/8° Tubing TEST DATA AND REQUEST FOIL WELL	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5# 1.90** IJ OR ALLOWABLE (Test must be a able for this de	31621 3191,3195,3196 (12 holes DEPTH SET 259.531 KB 1719.001 KB 31771	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV
v.	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h 7-7/8" Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8thOD 21:# 5-1/2thOD 15.5# 1.90th IJ OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure	31621 3191,3195,3196 (12 holes DEMENTING RECORD DEPTH SET 259.531 KB 4719.001 KB 31771 Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to prexceed top allow- t, etc.) Choke Size UA//
v.	Fertorations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h 7-7/8n Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90* IJ OR ALLOWABLE (Test must be a able for this de	31621 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.531 KB L719.001 KB 31771 Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas life)	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV
v.	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h 7-7/8" Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8thOD 21:# 5-1/2thOD 15.5# 1.90th IJ OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure	31621 3191,3195,3196 (12 holes DEMENTING RECORD DEPTH SET 259.531 KB 4719.001 KB 31771 Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to prexceed top allow- t, etc.) Choke Size UA//
v.	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h 7-7/8" Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8thOD 21:# 5-1/2thOD 15.5# 1.90th IJ OR ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure	31621 3191,3195,3196 (12 holes DEMENTING RECORD DEPTH SET 259.531 KB 4719.001 KB 31771 Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to prexceed top allow- t, etc.) Choke Size UA// O// O// O// O// O// O// O//
v.	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/lin 7-7/8n Tubing TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5;# 1.90** IJ OR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bble.	3162* 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB L719.00*KB 3177* Ifter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bble.	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to prexceed top allow- t, etc.) Choke Size UA// O// O// O// O// O// O// O//
v.	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h* 7-7/8* Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90* IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bble.	3162* 3191,3195,3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB 4719.00*KB 3177* after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Sze JAIV OIL CC Gas-MC DIS
ν.	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/h* 7-7/8* Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90* IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bble.	3162* 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB L719.00*KB 3177* Ifter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bble.	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CC Gravity of Condensate Choke Size
v.	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/Ln 7-7/8n Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.)	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8thOD 21:# 5-1/2thOD 15.5# 1.90th IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hrs. Tubing Pressure(Shnt-in)	3162* 3191,3195,3196 (12 holes DEPTH SET 259.53*KB 1719.00*KB 3177* Infer recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas life to the form of the fo	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CO Gravity of Condensate Choke Size 3/4* plate
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/L** 7-7/8** Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitol, back pr.) Critical flow prover	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5;# 1.90** IJ OR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bble. Length of Test 3 hrs. Tubing Pressure(shut-in) 13 days-976;#	3162* 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB 4719.00*KB 3177* Iffer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (shut-in) 976#	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CC Gravity of Condensate Choke Size 3/1* plate TION COMMISSION
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/Ln 7-7/8n Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.)	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5;# 1.90** IJ OR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bble. Length of Test 3 hrs. Tubing Pressure(shut-in) 13 days-976;#	3162* 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB 4719.00*KB 3177* Iffer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (shut-in) 976#	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CC Gravity of Condensate Choke Size 3/1* plate TION COMMISSION
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/lim 7-7/8m Tubing TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90** IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bble. Length of Test 3 hrs. Tubing Pressure(shut-is) 13 days-976# CE	3162* 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB L1719.00*KB 3177* Infer recovery of total volume of load oil of epith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 976# OIL CONSERVA JAN APPROVED	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size JAIN OIL CC Gas-MC DIS Gravity of Condensate Choke Size 3/4* plate TION COMMISSION 6 1978
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm 7-7/8m Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90** Id OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shnt-in) 13 days-976# CE regulations of the Oil Conservation with and that the information given	3162* 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB L1719.00*KB 3177* Infer recovery of total volume of load oil of epith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 976# OIL CONSERVA JAN APPROVED Oniginal Signed by	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size JAIN OIL CC Gas-MC DIS Gravity of Condensate Choke Size 3/4* plate TION COMMISSION 6 1978
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm 7-7/8m Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90** IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bble. Length of Test 3 hrs. Tubing Pressure(shut-is) 13 days-976# CE	3162* 3191,3195,3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB L719.00*KB 3177* Infer recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 976# OIL CONSERVA JAN APPROVED DOI ginal Signed by	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CO Gravity of Condensate Choke Size 3/14 plate TION COMMISSION 6 1978 A. R. Kendrick
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm 7-7/8m Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90** Id OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shnt-in) 13 days-976# CE regulations of the Oil Conservation with and that the information given	3162* 3191, 3195, 3196 (12 holes DEMENTING RECORD DEPTH SET 259.53*KB L1719.00*KB 3177* Infer recovery of total volume of load oil of epith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 976# OIL CONSERVA JAN APPROVED Oniginal Signed by	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CO Gravity of Condensate Choke Size 3/14 plate TION COMMISSION 6 1978 A. R. Kendrick
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm 7-7/8m Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90** Id OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shnt-in) 13 days-976# CE regulations of the Oil Conservation with and that the information given	3162* 3191, 3195, 3196 (12 holes DEPTH SET 259.53*KB L719.00*KB 3177* Sifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 976# OIL CONSERVA JAN APPROVED BY Original Signed by SUPERVISOR	SACKS CEMENT 200 SK 800 SK in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CC Gas-MC DIS Choke Size 3/4* plate TION COMMISSION 6 1978 A. R. Kendrick DIST: 43
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm 7-7/8m Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21:# 5-1/2*OD 15.5# 1.90** Id OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shnt-in) 13 days-976# CE regulations of the Oil Conservation with and that the information given	3162* 3191, 3195, 3196 (12 holes of CEMENTING RECORD DEPTH SET 259.53*KB 1719.00*KB 3177* Infer recovery of total volume of load oil of the core of full 24 hours) Producing Method (Flow, pump, gas life the content of the core of	SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CC Gravity of Condensate Choke Size 3/4* plate TION COMMISSION 6 1978 A. R. Kendrick DIST. #3 compliance with RULE 1104.
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/lim 7-7/8m Tubing TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*OD 21# 5-1/2*OD 15.5# 1.90** IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shnt-in) 13 days-976# CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	3162* 3191, 3195, 3196 (12 holes DEPTH SET 259.53*KB L719.00*KB 3177* Iffer recovery of total volume of load oil of the septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 976# OIL CONSERVA JAN APPROVED BY Original Signed by SUPERVISOR TITLE This form is to be filed in If this is a request for silon	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- t, etc.) Choke Size UAIV OIL CC Gas-MC DIS Choke Size 3/4* plate TION COMMISSION 6 1978 A. R. Kendrick DIST. #3 compliance with RULE 1104. whole for a newly drilled or deepened
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	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm 7-7/8n Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21# 5-1/2**OD 15.5# 1.90** IJ OR ALLOWABLE (Test must be a able for this do able for this do Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 13 days-976# CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	3162* 3191, 3195, 3196 (12 holes of CEMENTING RECORD DEPTH SET 259.53*KB L719.00*KB 3177* Sifter recovery of total volume of load oil of the for full 24 hours Producing Method (Flow, pump, gas life the form of the form of the form, pump, gas life the form of the	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- it, etc.) Choke Size UAN OIL CC Gas-MC DIS Choke Size 3/14 plate TION COMMISSION 6 1978 A. R. Kendrick DIST. #3 compliance with RULE 1104. wable for a newly drilled or deepened and and by a tabulation of the deviation redence with RULE 111. inst be filled out completely for allowelle.
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/hm 7-7/8m Tubing TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th (Sign Operations Informati	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5;# 1.90** IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 13 days-976;# CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	3162* 3191, 3195, 3196 (12 holes DEPTH SET 259.53*KB 4719.00*KB 3177* Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bble. Bbls. Condensate/MMCF none Casing Pressure (shut-in) 976# OIL CONSERVA JAN APPROVED By Original Signed by SUPERVISOR TITLE This form is to be filed in If this is a request for silon well, this form must be accompated to the solutions of this form massive on new and recompleted wells.	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX In 2 stages and must be equal to presceed top allow- it, etc.) Choke Size OIL Co Gas-MC Choke Size 3/4* plate TION COMMISSION 6 1978 A. R. Kendrick DIST. #3 compliance with RULE 1104. wable for a newly drilled or deepened inied by a tabulation of the deviation reance with RULE 111. set be filled out completely for allowests. T. VI. and VI for changes of owner,
	Perforations 1 jet shot each 3162,3163,3164,3165,316 HOLE SIZE 12-1/lim 7-7/8m Tubing TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D 890 in 3 hrs. Testing Method (pitot, back pr.) Critical flow prover CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the grant of the complete to the complete to the grant of the complete to the complet	Chacra at: 6,3167,3168, 3192,3193,3 TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8**OD 21;# 5-1/2**OD 15.5;# 1.90** IJ OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 13 days-976;# CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	3162* 3191, 3195, 3196 (12 holes of CEMENTING RECORD DEPTH SET 259.53*KB 4719.00*KB 3177* Inter recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF none Casing Pressure (Shut-in) 976# OIL CONSERVA JAN APPROVED By Original Signed by SUPERVISOR TITLE This form is to be filed in if this is a request for silon well, this form must be accompstent tests taken on the well in accompleted well in second able on new and recompleted in it is a request for silon well, this form must be accompstent to the well in second able on new and recompleted in the pith of th	Depth Casing Shoe 1719: SACKS CEMENT 200 SX 800 SX in 2 stages and must be equal to presceed top allow- it, etc.) Choke Size UAN OIL CC Gas-MC DIS Choke Size 3/14 plate TION COMMISSION 6 1978 A. R. Kendrick DIST. #3 compliance with RULE 1104. wable for a newly drilled or deepened and and by a tabulation of the deviation redence with RULE 111. inst be filled out completely for allowelle.