Hobbs, NM \$8240

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State of New Mexico Energy, Minerals and Natural Resources Departme

DISTRICT II P.O. Drawer DD, Asteola, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2068

Santa Fe, New Mexico 87504-2088

DISTRICT # 1000 Rio Brace Rd., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							1	A API No.		
Conoco, Inc.							:	3004 <u>5225</u>	16	
Address	<u> </u>									
10 Desta Drive, Su	ite 1001	W Mid	land	1, TX 7	9705					
Rescon(s) for Filing (Check proper box)						u Ploase aspl	(بخم		• • •	
New Well		Change in								
Recompletion	Oil		Dry C		Effe	ctive Da	te oc	tober 1.	1993	
Change in Operator	Castaghee	4 Cas 🔲	Cond							
	0.011 a	nd Gas	Con	many 1	816 F M	niave F	armina	ton. New	Carico	87401
and address of previous operator ANC	<u>0 0 1 1 a.</u>	na aas	COII	ipany, I	010 6	0.1446, 1	a		Alsa	
IL DESCRIPTION OF WELL	AND LE	ASE								
Less Name		Well No.	Pod I	Name, Includi	ng Formation		Kin	d of Lease		man No.
Graham C WN Fed	Com	1A	1	Blance	o Mesav	rerde	2511	ie, Pederal or Pee	NMO5	791
Location										
0	. 1	050	Born 1	Same Si	outh 12	160	30	Feet From The	East	Line
Unit Letter	_ :	VVV		100 100 TW	سين سينسين	دىنىي — ر				
Section 9 Townshi	_ 27N		Reag	. 8W	.N	CPM,		San J	uan	County
335353 0 104/22										
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL AI	ND NATU	RAL GAS	-				
Name of Authorized Transporter of OB		or Conden	, <u>, , , , , , , , , , , , , , , , , , </u>	\mathbf{x}	Address (Give			ed copy of this fo		
Meridian Oil Company					P.O. Box 4289 Farmington, NM 87401					
Name of Authorized Transporter of Casin			or Dr	y Cos [X]	Address (Give	e address to wi	tick approv	ad capy of this fo	rm is to be a	
El Paso Natural		mpanv			P.O.	Box 499	90 Fa	rmington	NM_	87499
If well produces oil or liquids,	1 Unit		Top	Res.		y connected?		ss 7		
give location of tanks.	0	•	27N	•	Yes	•	İ_			
If this production is commingled with that										
IV. COMPLETION DATA					_					
IV. CONTENTION DATA		Oil Well		Ges Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	1	i			-	i	i		<u> </u>
Date Specified	Date Com	pl. Ready to	Prod		Total Depth			P.B.T.D.		
Dem species								1		
Elevations (DF, RKB, RT, GR, etc.)	roducing Po	وناعصوه		Top Oll/Gas Pay			Tubing Dopth			
25/250E (25°, 1005, 11°, 00°, 00°)										
	'			1			1			
and the state of	•				ì			Dopth Casin	g Shoe	
N TAR (Text)	•				ì			Depth Chain	g Shoe	
Response	· 	TUBING.	CAS	ING AND	CEMENTI	NG RECOR	D_	Depth Casin	g Shoe	
					CEMENTI	NG RECOR			Shoo	ENT
HOLE SIZE		TUBING, SING & T			CEMENTI					ENT
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HOLE SIZE	CA	SING & TO	ABLI	SIZE E		DEPTH SET			ACKS CEM	ENT
HOLE SIZE	CA	SING & TO	ABLI	SIZE E		DEPTH SET			ACKS CEM	ENT .
HOLE SIZE V. a 25 a 17 a 1	CA	SING & TO	ABLI	SIZE E	be aqual to or	DEPTH SET	preable for	** ***********************************	ACKS CEM	EMT
HOLE SIZE	CA	SING & TO	ABLI	SIZE E	be aqual to or	DEPTH SET	preable for	** ***********************************	ACKS CEN	V C C
HOLE SIZE V. S. S. S. S. A.	CAN SUPPLIES FREEDOM OF TO	LLOW	ABLI	SIZE E	be aqual to or	exceed top alleded (Flow, po	preable for	** ***********************************	ACKS CEM	V C C
HOLE SIZE V. a 25 a 17 a 1	CA	LLOW	ABLI	SIZE E	be equal to or Producing Me	exceed top alleded (Flow, po	preable for		ACKS CEM	393
HOLE SIZE V. a 200 Mark To Tank OIL WELL (Test must be after a Date First New Oil Run To Tank Longth of Test	CA SUBJUST recovery of to Date of Te Tubing Pro	LLOW	ABLI	SIZE E	be equal to or Producing Me	exceed top alleded (Flow, po	preable for		ACKS CEM	393
HOLE SIZE V. S. S. S. S. A.	CAN SUPPLIES FREEDOM OF TO	LLOW	ABLI	SIZE E	he aqual to or Producing Ma	exceed top alleded (Flow, po	preable for		ACKS CEM	393
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HOLE SIZE V. BEST DATA TO THE PROPERTY OF THE	CA	LLOW	ABLI	SIZE E	be aqual to or Producing Mo Casing Press. Water - Bbls.	exceed top alle that (Flow, pu	preable for	Cast TR.	CON.	393
HOLE SIZE V. S.	CA SUBJUST recovery of to Date of Te Tubing Pro	LLOW	ABLI	SIZE E	he aqual to or Producing Ma	exceed top alle that (Flow, pu	preable for		CON.	393
HOLE SIZE V. S.	CA	LLOW	ABL1	SIZE E	be aqual to or Producing Mo Casing Press: Water - Bbls.	exceed top alle that (Flow, pu	preable for	Control of C	CON.	393
HOLE SIZE V. S.	CA	LLOW	ABL1	SIZE E	be aqual to or Producing Mo Casing Press. Water - Bbls.	exceed top alle that (Flow, pu	preable for	Cast TR.	CON.	393
HOLE SIZE V. ESSELL (Test must be ofter Oil WELL (Test must be ofter Date Pirat New Oil Run To Tank Lough of Test Actual F. During Test GAS WELL Actual F. Test - MCP/D Testing Method (pitet, back pr.)	CA	LLOW old wohens	ABLI of loss	SIZE	be aqual to or Producing Mo Casing Press: Water - Bbls.	exceed top alle that (Flow, pu	preable for	Control of C	CON.	393
HOLE SIZE V. SENSELL (Test must be after of Date First New Oil Russ To Trank Lough of Test Actual F. During Test GAS WELL Actual F. Test - MCP/D Testing Method (pitet, back pr.) VI. OPERATOR CERTIFIC	CA	LLOW otel volume at the state of the state o	ABLI of loss	E d oil and must	be aqual to or Producing Mo Casing Press: Water - Bbls. Bbls. Conden Casing Press	exceed top alle that (Flow, put)	mable for	Cartina Sine	CON.	393
HOLE SIZE V. ESTELL (Test must be after of the Period New Oil Run To Tank Length of Test Actual F. During Test GAS WELL Actual F. Test - MCP/D Testing Medical (pitet, back pr.) VI. OPERATOR CERTIFIC I hersby carrier that the rules and regre	CA	LLOW old volume oil construction (Shu	ABLI of loss	E doil and must	be aqual to or Producing Mo Casing Press: Water - Bbls. Bbls. Conden Casing Press	exceed top alle that (Flow, put)	mable for	Carectay of C	CON.	393
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.