WO. OF COPIES RECEIVES	/	
DISTRIBUTION NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C-104
SANTA FE REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-1)
FILE	AND	Effective 1-1-65
U.S.G.S. AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	ת בשביי	7 -
TRANSPORTER	D) E G E I I	/ IF ID
GAS	<i>I</i> //\	' '
OPERATOR	MADALIA	ש
PRORATION OFFICE	MAR 1 4 198	4
Operator	Oll CON -	
TEXACO Inc.,	OIL CON. [)(V.
Address	0 1210	
P. O. Box 2100, Denver, Colorado 8	0201	
Reason's for filing (Check proper box)	Other (Please explain)	
New Wo Change in Transporter of:		
Recompletion Oil Dry Gas		
The company of the contract of		The state of the s
Change in OPERATOR Casinghead Gas Condens		
If change of ownership give name Dome Dotterol our Corn	1625 Broadway Deny	ver Colorado
If change of ownership give name Dome Petroleum Corp., and address of previous owner	1025 Bloadway, Deliv	er, cororado
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
		or Fee Connon
	- PICTURED CUFF State, Federal	or Fee FeDePAL D560223
Location	_	
Unit Letter F : 1850 Feet From The North Line	and 1850 Feet From T	he WRST
Line of Section 19 Township 26N Range	12W , NMPM, SAN	JUAN County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	On Any 990 CAMIDA	ton, new Mexico 87401
FI PASO NATURAL GAS CO.	Is gas actually connected? When	h.
If well produces oil or liquids, give location of tanks.		(a 12-79
	145	
If this production is commingled with that from any other lease or pool, a	give commingling order number:	
V. COMPLETION DATA	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completion - (X)	1 1	
	! Total Depth	P.B.T.D.
Date Spudded Date Compl. Ready to Prod.	1 Clair Deptilis	
	2006	Tubing Depth
Elevations (DF, Rhb, RT, GR, etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	· · · · · · · · · · · · · · · · · · ·	5. 4. 6
Perforations		Depth Casing Shoe
		Depth Casing Shoe
	CEMENTING RECORD	Depth Casing Shoe
	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
TUBING, CASING, AND		
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Field Sunt.

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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply moleted wells.

