

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merrion Oil &amp; Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' fnl & 990' fwl  
E Section 1, T26N, R13W

5. Lease Designation and Serial No.

SF-080238-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaco #11

9. API Well No.

30-045-22686

10. Field and Pool, or Exploratory Area

WAW Fr./PC

11. County or Parish, State

San Juan County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Routine Frac, same zone

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil &amp; Gas proposes to re-perforate and frac the subject well in the PC (currently producing) according to the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title

Contract Engineer

Date

12/8/97

(This space for Federal or State office use)

Approved By

/s/ Duane W. Spencer

Title

Date

JAN - 9 1998

Conditions of approval, if any:

# Merrion Oil & Gas Corporation

## Workover Procedure

December 4, 1997

<b>Well:</b>	<b>Chaco No. 11</b>	<b>Field:</b>	WAW Fr-PC
<b>Location:</b>	1850' fnl & 990' fwl (sw nw) Sec 1, T26N, R13W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	5992' RKB 5987' GL
		<b>By:</b>	Connie Dinning

---

### Project:

*Frac PC (originally natural completion)*

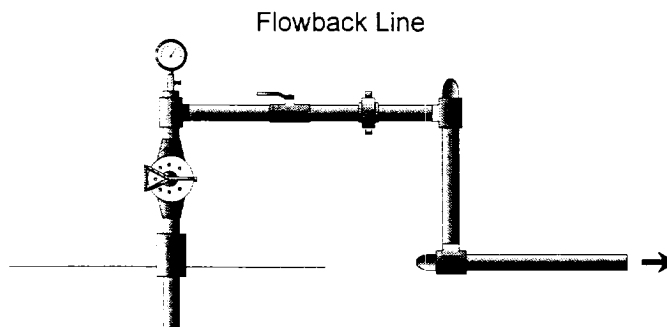
### Procedure:

#### **Prior to Move-in**

1. Dig small workover pit (10' X10' X 6') to blow into while cleaning up.

#### **Re-perf & Acidize**

1. Move in, rig up JC Well Service pulling unit.
2. Lay casing vent line down wind. Stake down for use in clean out.
3. Open well to atmosphere and blow down.
4. Rig up BOPs & stripping head.
5. Unset 1-1/2" tubing. Pick up additional 1-1/2" tubing, tag fill.
6. Tally out of hole.
7. RIH and clean out w/ Nitrogen if necessary.
8. POH w/ tubing.
9. RU Petro Wireline and perforate interval 1193'-1200' KB w/ 2jspf.
10. RD Petro.
11. ND BOP & Companion Flange.
12. RDMOL w/ JC Well Service.
13. MIRU Stimulation Company. Install master valve on 2-7/8" casing.
14. RU flow back line with 1/2" positive choke.
15. Pump frac as detailed on attached procedure down 2-7/8".
16. RD stimulation equipment.
17. Open well to pit as soon as possible. Let flow back to clean up.
18. MIRU JC Well Service and re-run tubing. Flange up wellhead.
19. RDMO
20. Return well to production.



Merrion Oil & Gas Corporation  
Wellbore Schematic

Chaco No. 11

Current Wellbore Configuration

Location: 1850' fnl & 990' fwl (sw nw)  
Sec 1, T26N, R13W, NMPM  
San Juan County, New Mexico

Date: Oct 4, 1996

Elevation: 5987' GL  
5992' RKB

Prepared by: Steven S. Dunn

