Form	9-331
(May	1963)

UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

SF 080238-A

 	 ODTO	01	14/E1	

SUNDRY NOTICES AND REPORTS ON WELLS

GEOLOGICAL SURVEY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

16. Check A	Appropriate Box To Indicate Nature of Notice, Report, o			
14. PERSIT NO.	5978 ft. G.L.	San Juan	NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
840 FSL and 790 FE	L	Sec. 1, T26N,	, R13W	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 		Undesig. Farmington 11. SEC., T., B., M., OR BLE. AND		
P.O. Box 1541, Farming			WILDCAT	
3. ADDRESS OF OPERATOR	27/01	2		
J. Gregory Merrion and	9. WELL NO.			
NAME OF OPERATOR	Chico			
OIL GAS X OTHER	8. FARM OR LEASE NAM!			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		7. UNIT AGREEMENT NAS	d E	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	<u>X</u>	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of n Completion or Recompletion	ALTERING CASING ABANDONMENT* unlitiple completion on Well Percent and Log form
(Other)			<u></u>		ading agrimated data of starting

17. DESCRIBE-PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to abandon this well for lack of commercial quantities of natural gas by filling casing from TD to surface with cement. Will cut off casing 3 ft. below ground level and level surface area. (Well is on existing location.) Top of cement at 110 ft. on backside covers 25 feet of the Ojo Alamo which is the surface formation.



