

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
UNITED STATES GOVERNMENT IN DUPLICATATE									
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LEASE DESIGNATION AND SERIAL NO. NO-C-14-20-2941									
6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
7. GNT AGREEMENT NAME									
8. ADDRESS OF OPERATOR									
9. WELL NO.									
10. FIELD AND POOL, OR WILDCAT									
11. SEC. T, R., M., OR BLOCK AND SECTION At surface SW NE 2055, FNL, 1980, FEL, Sec. 2									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)									
P.O. BOX 1257, Englewood, Colorado 80150									
12. COUNTY OR PARISH Champlin Petroleum Company									
13. STATE 9. WELL NO.									
14. PERMIT NO. 12/12/77									
15. DATE SPUNNER 16. DATE TD, REACHED 17. DATE COUPLED (Ready to prod.) 18. ELEVATIONS (DE, REE, RT, GR, ETC.) 19. ELEV. CASINGHEAD 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MULTIPLE COUPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS 24. PRODUCING INTERVAL(S), OR THIS COUPLER-TOP, BOTTOM, NAME (MD AND TVD). 25. WAS DIRECTIONAL SCREW MADE None No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No Dual Induction Later Log & Comp. Neutron Density 28. CASING RECORD (Report all string's set in well) 29. LINER RECORD 30. TURBINE RECORD size top (MD) bottom (MD) squares cement. screen (MD) size depth set (MD) pacera set (MD) None None 8.5/8" 24# 293' 12 1/4" 210 SX. neat 0 casino size weight, lb./ft. depth set (MD) hole size cementing record amoumt pulled 31. PERFORMANCE RECORD (interval, size and number) 32. AGID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED None None 33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PRODUCTION (Producing or shut-in) None JAN 9 1978 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DATE OF TEST HOURS TESTED CHOICE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER OIL-GAL. GAS-MCF. WATER DATE OF TEST HOURS TESTED CHOICE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER OIL-GAL. GAS-MCF. WATER 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Logs will be submitted at a later date. SIGNER J.D.N. McGirt TITLE Production Superintendent DATE 1/4/78 Form 3-22 (Rev. 5-63)									

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	
	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	NAME	
DST #1 Pt. Lookout	3453'	3531'	10 15 min. w/weak blow. ISI 30 Min. F0 45 min. w/weak blow. FSI 12 min. Rec. 210' drlg. mud. No show of oil, gas or water. 10 13-27#, F0 53-107# ISI 1413# FSI None	Picture Cliff Pt. Lookout Mancos Gallup Pinabete Arroyo	950' 3405' 3612' 4403' 4644'	
DST #2 Pinabete	4630'	4750'	10 15 min. w/very weak blow. ISI 30 Min. F0 120 min. w/very weak blow. FSI 180 Min. Rec. 40' drlg. mud. No gas, oil or water. 10 13-13# F0 13-13# ISI 54# FSI 107#			

JAN 9 1978
RECEIVED
U.S. GOVERNMENT PRINTING OFFICE: 1973-O-0834936
837-497