ABANDON* (other)

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Navajo Contract 14-20-603-50
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331—C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas	Navajo 9. WELL NO.
 NAME OF OPERATOR Mobil Oil Corporation ADDRESS OF OPERATOR Greenway Plaza, Suite 2700, Hous., TX 77046 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 880' FEL & 184' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	10. FIELD OR WILDCAT NAME Tocito Dome No. (Penn. Gas) 11. SEC., T., R., M., ORBLK. AND SURVEY OR AREA Sec. 9, T26N, R18W 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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MIRU Aztec DD unit 11/10/78. Pump 150 bbls. MLF down 5½" csg. POH 2-3/8; Ran & set cmt retainer @ 6275'. Tested tbg to 3500#, circ. hole to prod. water. BJ sqzd perfs 6408-60 w/35x, max press. 3500#, 20' of cmt on top of retainer, rev. 1 bbl. cmt. Released Aztec 1PM 11/16/78 waiting on csg. pullers. MIRU Bedford csg. pullers 11/20/78. Displaced csg. w/ 120 bbls. 9.5# MLF. Ran FPI, pipe stuck @ 1831'. Pf. 4 holes @ 3850', broke circ. to surface, shot csg. @ 3850'. Could not free pipe. Cmtd. @ 3850 w/ 75 x Class A, left 200' plug in csg. 3850-3650' Cut 5½" off @ 1990' (4460' of 5½" left in hole) Spot 50x cmt plug from 1990-1890; 45 x plug 1517-1617; 15x plug 20' to surface. Installed dry hole marker. Released rig 12PM, 11/29/78. Well P&A. FINAL REPORT.

Set @, Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct Authorized Agent (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

e Instructions on Reverse Side

