

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 84701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FNL - 1190' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

☒

☐

☐

☐

☐

☐

☐

☐

## 5. LEASE

NM 22046

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Hard Deal

## 9. WELL NO.

2R

## 10. FIELD OR WILDCAT NAME

WAW Fruitland PC

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18 T26N R12W

## 12. COUNTY OR PARISH

San Juan

## 13. STATE

NM

## 14. API NO.

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

5972' GR

**RECEIVED**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**OCT 04 1979**U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-9-79 Foam fraced perfs 1126-34 and 1141-46 w/70 quality foam by Western Co. and Nowsco. Used 74 bbls wtr, 19 gals adafoam, 15,000# 10-20 sand and 97,040 scf of Nitrogen. Initial treating pressure 2900 psi, Ave. 2100 psi, Min 1300 psi, Ave IR 4.5 B/M on fluid, 15 B/M overall. ISDP 1600 psi, 10 min stdg pressure 900 psi. Left well shut in two hours. Opened to atmosphere on 1/2" positive choke. Checked well after 1 hour. Unloading considerable amount of sand and spray of water. Left open to atmosphere overnight.

8-10-79 Ran 34 jts 1-1/4" 2.4# J-55 10R EUE tbg. TE 1112' set @ 1110' GR. Landed tbg and nipped up wellhead. Left tbg open for 7 hrs. Shut in.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

President

DATE

10-3-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**NMOCC**