

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. N. M. 7787			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
2. NAME OF OPERATOR DOME PETROLEUM CORP.						7. UNIT AGREEMENT NAME _____			
3. ADDRESS OF OPERATOR 3600 Southside River Road, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Dome Federal 25-26-13			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FNL, 1190' FEL At top prod. interval reported below _____ At total depth _____						9. WELL NO. 1			
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT WAW Fruitland-Pictured Cliff			
15. DATE SPUDDED 2/5/79 16. DATE T.D. REACHED 2/9/79 17. DATE COMPL. (Ready to prod.) 11/7/81						11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T26N, R13W			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6129' KDB						12. COUNTY OR PARISH San Juan 13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 1340' 21. PLUG, BACK T.D., MD & TVD 989' 22. IF MULTIPLE COMPL., HOW MANY* _____						19. ELEV. CASINGHEAD 1338'			
23. INTERVALS DRILLED BY → ROTARY TOOLS 0'-1340' CABLE TOOLS No						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Farmington 620'-648'			
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/CNL			
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
7"		20#	43'	9 7/8"	35 sacks (Circulated)		None		
2 7/8"		6.5#	1338'	4 3/4"	125 sacks (Circulated)		None		
29. LINER RECORD								30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					1"	632'	----		
31. PERFORATION RECORD (Interval, size and number) 1189'-1222', 620'-648' 2 1/8", .4, Csg. gun w/2 jet shots/ft.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
1189'-1222',					Acidized w/250 gals. 15% HCL.				
620'-648'					Foam fracked w/17000 gals 70% quality foam & 30000# 20/40 sand.				
33.* PRODUCTION									
DATE FIRST PRODUCTION 8/10/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST 11/7/81	HOURS TESTED 3	CHOKE SIZE 1 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 13	WATER—BBL. 0	GAS-OIL RATIO ---		
FLOW. TUBING PRESS. 5	CASING PRESSURE FCP 42 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 104	WATER—BBL. 0	OIL GRAVITY-API (CORR.) ----			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold-Test Vented						TEST WITNESSED BY James Hazen			
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>H. D. Hollingsworth</u>		TITLE Area Prod. Supt.				DATE 11/9/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliff Fruitland Farmington Base Ojo Alamo	1185' 760' 620' 225'	