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NEW MEXICO OIL CONSERVATION COMMISSION

30-043-23557
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6634
7. Unit Agreement Name
8. Farm or Lease Name Schultz
9. Well No. 2R
10. Field and Pool, or Wildcat So. Blanco Pic. Cliffs
12. County San Juan
19. Proposed Depth 2380'
19A. Formation Pictured Cliffs
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6077' GL
21A. Kind & Status Plug. Bond statewide
21B. Drilling Contractor
22. Approx. Date Work will start

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. Name of Operator El Paso Natural Gas Company			
3. Address of Operator PO Box 289, Farmington, NM 87401			
4. Location of Well UNIT LETTER E LOCATED 2150 FEET FROM THE North LINE AND 930 FEET FROM THE West LINE OF SEC. 16 TWP. 27N RGE. 8W NMPM			
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0#	120'	90 sks.	circ. to surfac
6 3/4"	2 7/8"	6.4#	2380'	228 sks.	cover Ojo Alamo

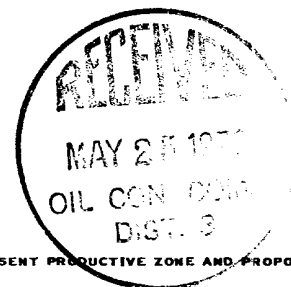
Selectively perforate and sandwater fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 8-23-79



The NW/4 of Section 16 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed N. P. Busco Title Drilling Clerk Date May 25, 1979

(This space for State Use)

APPROVED BY Frank S. Chang TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 25 1979

CONDITIONS OF APPROVAL, IF ANY:

None

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

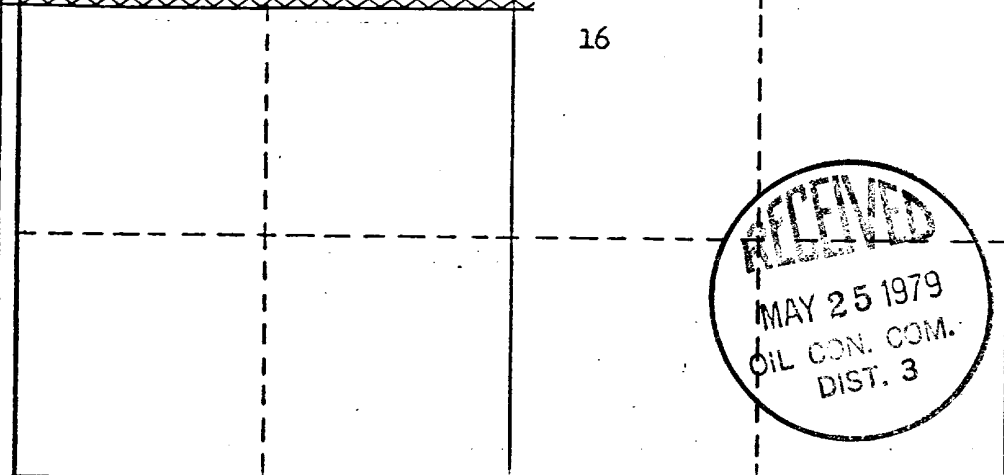
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT IS REISSUED TO SHOW TERRAIN FORCING UNORTHODOX LOCATION. 5-21-79



Certificate No. 3950 B. KERR, JR.

0	330	660	90	1320	1650	1980	2310	2640	2000	1500	1000	500	0
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