NO. OF CORIES RECEIVED	4.				$\supset_{\mathcal{V}}$	045-,23557	
DISTRIBUTION		NEW	MEXICO OIL CONSI	ERVATION COMMISSION	Form C-101		
SANTA FE	+/+-				Revised 1-1-		
FILE	141				1	Type of Lease	
U.S.G.S.	a				STATE	FEE	
LAND OFFICE	1/1-1				-5. State Off	& Gas Lease No.	
OPERATOR					mm,	**************************************	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work						eement Name	
DRILL	ਓ		DEEPEN 🗌	DI HO D			
b. Type of Well	M		DEEPEN [_]	PLUG B	ACK 8. Farm or I	ease Name	
OIL GAS WELL	$\Box$ .	THER		SINGLE X MULT	ZONE Schul	t.z	
2. Name of Operator						9. Well No.	
El Paso Natural Gas Company							
3. Address of Operator						nd Pool, or Wildcat	
PO Box 289, Farmington, NM 87401						anco Pic Cliffs	
4. LOCATION OF WELL UNIT LETTER E LOCATED 2150 FEET FROM THE NORTH LINE							
AND PEET FR	ROM THE	"Int?	E OF SEC.	TWP. 27N RGE. 8N	NMPM 12. County	<i>mHHHH</i>	
						- (IIIIIII)	
	+++++	+++++			HILLYSan Ju	WHHHIPT PR	
	<i>HHHH</i>		1444444	19. Proposed Depth	9A. Formation	20. Rotary or C.T.	
				2380' Pi	ctured Cliff	s Rotary	
21. Elevations (Show whether	DF, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		k. Date Work will start	
6077'GL		sta	tewide				
23.		Р	ROPOSED CASING AN	D CEMENT PROGRAM			
			,		<del>r</del>	T	
SIZE OF HOLE	<del></del>	F CASING		T SETTING DEPTH		<del></del>	
12 1/4"	<del></del>	3 5/8"	24.0#	120'		circ. to surface	
6 3/4"		2 7/8"	6.4#	<u> 2380'</u>	228 sks.	cover Ojo Alamo	
	ł				1	1	
Selectively perforate and sandwater fracture the Pictured Cliffs formation							
beleetively periorate and bandwater readed one recorded orders.							
				uble gate prev			
blind and	d pipe 1	cams wil	l be used f	or blow out pr	revention on	this well.	
			APPR(	DVAL VALID			
1 '			FOR 90	DAYS UNIESS			
This gas	is dedi	cated.	PARILLING	COMMENCED.			
<del></del>			_	•	The state of the s	The star of	
			EXPIRES 8	23-79	MAYOR	1077	
					WAY &	ž.	
The NW/4	of Sect	tion 16	is dedicate	d to this well	L. OIL CON		
1110 1111/ 1	01 500	22011 20		<del></del>	DiGT.	3 /	
IN ABOVE SPACE DESCRIBE	PROPOSED	PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC-	
hereby certify that the inform	nation shows is	true and come	lete to the best of my	rnowledge and helief	Manager and Control of the Control o	<del></del>	
11 - F1	L.		zete to the best of my	anowicoge and better.			
Signed /	M20		TuleDrill	ing Clerk	Date Ma	y 25, 1979	
(This space	for State Use)		<del></del>	· · · · · · · · · · · · · · · · · · ·		_	
	/ —	-//	·	- CAC INSCRICTOR DIST.	#3 M	AY 25 1979	
APPROVED BY S.M.	-k 5. (	Same	TITLE DEPUTY GIL	& GAS INSPECTOR, DIST.	DATE	,,, 0 ,0,0	
CONDITIONS OF APPROVAL	., IF ANY:	8	· · · · <del></del>				
2/11/21							
Noll (-1)	A great	154					
	*						

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section Operator Lease Well No. EL PASO NATURAL GAS COMPANY (NM-E-6634)SCHULTZ 2R Section Unit Letter Township Range County 16 27N 8w San Juan Actual Footage Location of Well: 2150 North feet from the 930 line and West feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6077 PICTURED CLIFFS SOUTH BLANCO PICTURED CLIFFS 160.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT IS REISSUED TO SHOW TERRAIN FORCING UNORTHODOX LOCATION. 5-21-79 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Maco Drilling Clerk Position E1Paso Natural Gas Company May 25, 1979 16 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. MAY 25 1979 RED LAND SUS Certificate 330 660 1320 1650 1980 2310 2640 2000 1500