	WO OF COPIES RECEIVED	1		ı				
	DISTRIBUTION							
	SANTA FE	NEW MEXICO OIL (						
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 a. Effective 1-1-65						
	U.S.G.S.	7140						
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS							
	OPERATOR	1						
	PRORATION OFFICE	-						
I.	Operator							
	MERRION OIL AND GAS CORP.							
	Address							
	P 0 Box 1017	, Farmington, New Mexico	87401					
	Reason(s) for liling (Check proper box		Other (Please e.	valain)				
	New Well	Change in Transporter of:	Omer (1 heuse e.	<i></i>				
	Recompletion	Oil Dry Go	cs Change	of Operator				
	Change in Ownership	Casinghead Gas Conde		or operator				
	Operator							
	If change of KNXXXXXX give name							
	and address of previous owner							
11	DESCRIPTION OF WELL AND	IFACE						
11.	DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation K	ind of Lease	Lease No.			
	Blackrock D	1-E Basin Dakota	S	ate, Federal or Fee Federal				
	Location			- Cacia				
	<b> </b> =	0 South	1650	West				
	Unit Letter N : 790 Feet From The South Line and 1650 Feet From The West							
	Line of Section 20 Township 26N Range 11W , NMPM, San Juan County							
***	DESIGNATION OF TRANSPORT	TED OF OH AND NATURAL CA	10					
111.	Name of Authorized Transporter of Oil			which approved copy of this form	n is to be sent!			
	The Permian Oil Corp		į	Farmington, New Mex	·			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas <b>X</b>		which approved copy of this for				
	El Paso Natural Gas Co.   P. O. Box 990, Farmington, New Mexico 87401							
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When					
	give location of tanks.	N 20 26 11	Yes February, 1980					
		J. A. A. C						
	If this production is commingled wit COMPLETION DATA	.n that from any other lease or pool,	give comminging order no	imber:				
•••		Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'v.			
	Designate Type of Completion	n = (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Ferforations			Depth Casing Sho	•			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	SACKS CEMENT			
			† · · · · · · · · · · · · · · · · · · ·					
27	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
Ψ.	OIL WELL able for this depth or be for full 24 hours)							
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc				
				/2C1, FIV V	· · · · · · · · · · · · · · · · · · ·			
	Length of Test	Tubing Pressure	Casing Pressure	- KHITINI	ע ו			
	•			1,100,000				
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	GAMES 5	381			
1	=		Ī	1 001 20 "				

GAS WELL			OIL CON. COM. DIST. 3
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grave of Condenda
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GREGORY MERRION, President

10-13-81

~	1111111111							
(Title)								
		, itte						

(Date)

OIL CONSERVATION COMMISSION

APPROVED			)	1301	<del></del>	. 19
Origina	al Signed	by	FRANK	T. CHAVE	<b>: .</b>	
- ,				····		

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.