		[5. L	EASE 00 14-20-837 00 14-20-837 00 YE NI TA	6 - RIBEN	IAME	
	* 4	NC	0114-CU ALLOT	TEE OR TRIBE	6.1	
. 331	UNITED STATES DEPARTMENT OF THE INTERIOR CEOLOGICAL SURVEY	6.	OCT 14-20- IF INDIAN, ALLOT SK YE NI TA	H BLACK TO	9.	
Form 9-331 Dec. 1973	UNITED THE INTERIOR	v^-I	SK YE WILLIAM	NT NAME		
	DEPARTMENT OF SURVEY		LINIT AGREES	-03 5	5 6 5	1
	DEPARTMENT OF THE	als \			lade o	1
	GEOLOGICAL SURVE. GEOLOGICAL SURVE. RY NOTICES AND REPORTS ()N WE RY NOTICES AND REPORTS ()N WE have form for proposals to drill or to deepen or plug back to geographic form or such proposals.) gas KX other	a different	FARM OR LEAS ETRICH EXPL	ORATION CO	w (t)	
	TIGES AND REPORT or plug back to		3713. M 1 () 2		7 to be	
	NOTICES to drill or to deeper		MELL "			
SUND	his form for proposauch proposauch		A	NAME	and distribution	
(Do not use t	Form 9-334		FIELD OR WI	ERUTTLAND	WOVEY OR	
reserve	gas XX other		WAW P.C 11. SEC., T., R.,	FRUITLAND M. OR BLK. AN	1D SOLAT.	
1. oil	Well well	ogs Bldg.	SFC., T., R.,	M. UKE	5 E 3 E	
Wen	E OF OPERATOR ETRICH EXPLORATION ETRICH EXPLORATION COlorado 802	180	II. AREA	126N, R12W		
2. NAM	ETRICH EXPLOSE 602 Milarado 802	enace 17			CTAIL "	
<u> </u>	RESS OF OPERATOR 602 PITCH St., Denver, Colorado 802, Deport Location CLEARLY. St., DEPORT LOCATION CLEARLY.	See spor	Land COUNTY	" " " " I NT	NY Land Control of the Control of th	
3. ADU	17th St., DEPORT LOCATION		SAN JUAN	1 1 1 1 1 1	10/0	
44	E OF OPERATOR ETRICH EXPLORATION ETRICH EXPLORATION FOR STATE OF OPERATOR O		14. API NO.		e Sattle WD)	
A 1.00	CATION and loss		14.	DIOW DI	KDB. AND WD)	
bel	NOW.) 1850'/N all same	OF NOTICE	FIEVATI	ONS (SHOW	N. S. C.	
/A 7	TOP PROD. INTERPRETATE NATUR	E OF IT	6064	K 6 2 6	70074 70074 70074 70074 70074	
A.	T TOTAL DEPTIN		600	~~ ib as	- m	
	SURFACE: 1850 / N SAME SURFACE: 1850 / N SAME TOP PROD. INTERVAL: TOTAL DEPTH: TOTAL DEPTH: THECK APPROPRIATE BOX TO INDICATE NATURAL THECK APPROPRIATE DATA REPORT, OR OTHER DATA REPORT, OR OTHER DATA	DEPORT OF:			Disco	ŀ
16. 0	SUBSEQUENT	NE.	· .	aport results of mu	- Infetion of Zum	
•	DUEST FOR APPROVAL TO:		· ·	nort results of mu	complete continue of the conti	
~50	NIEST FOR APPRO		(NOTE: Re	aport results of mul	ned of	
REG	QUEST FOR AIT-OFF		,	Book Book	ede obe	
-0	ACTON = 10(7)			5 E E E E		
5H	1001 011			o de la composition della comp		
RI	EPAIR WELL CASING		/		pertinent dates	
: P	ULL OK COMPLETE			ant details, a	nd Biviace locations	
. N	CHANGE ZONES CHANGE ZONES CHANGE OF PLANS	-	ty state all pert	drilled, give		_
	ANDON* CHANGE OF PLANS (other) (other) OESCRIBE PROPOSED OR COMPLETED OPE including estimated date of starting any proposed operator proposes	BATIONS (Clea	well is directional	Work) 230	了1700年)
, i	ABANDON CHANGE OF COMPLETED OPE (other) 17. DESCRIBE PROPOSED OR COMPLETED OPE including estimated date of starting any prop including estimated date of starting any prop measured and true vertical depths for all man measured and true vertical depths for all man measured and true vertical depths for all man the above operator proposes the above mentioned distance	posed work.	pertinent	1850	W and Fight	
1	OF PROPOSED OR Starting any property of starting and startin	kers and 2	accation	trom 1999		
	17. DESCRIBE estimated data depths in	to move th	e 1000	To 1971	Por Programme and Programme an	
	measured and true	to		5 = 5	Technosals to Jacobsons (1) Proposals to Bodsons (1) Proposals (1) Proposals to Bodsons (1) Proposals (1) Proposals (1) P	
1	hove operator productionce	;5∙		C 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ineutical inference in the proposition in the interest in the	
	The above mentioned distance		ä		199 day	
	the above		- Iot	3 3 8 kg 632	time sand since concern the sand sand sand sand sand sand sand sand	
			/ 1		A CHARLES	
			1	010	Tenpul de le control de le con	
			(SE	1011 57 P 19 197 CON COM	partiting of the partiting includes and included	Š
	•		OIL	CON COM	The second	7
				DIST.\3	paper of each little	Š
				DIST.\3	A SERICAPIE INSTITUTE AND CONTROL OF THE STATE OF THE STA	1
		•		The state of the s	Set @ Set S	Ĺ
						2
				1	August 30. 1976	9
	and Type			1 _		يّ
	Safety Valve: Manu.	and correct	CENT	DATE	10 10 18 11 10 10 10 10 10 10 10 10 10 10 10 10	ć
	Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is t	inc -	AGENT		10 10 10 10 10 10 10 10 10 10 10 10 10 1	ي ســــــ
	thereby certify that the	TITLE	r Federal or State of	Hice USB)		=
	18.	This space to	r Federa	DATE	modification of the control of the c	31.76
	SIGNED - OJOHN ALEXANDE					200
		TITLE	er:		Econdinunced for a state or federal stat	
	IE INY:	•			인남타= · · ·	
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	•				
	CONDITIONS	•	- an Reve	rse Side		
		·see !	nstructions on Reve			
				ļ		
		:	Will.	/		
		. •	* -	,		

(Kal

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer toundaries of the Section. Well No. Operator 28- G DIETRICH EXPLORATION County Range Unit Letter Section SAN JUAN 26 NORTH Actual Footage Location of Well: EAST feet from the 1850 feet from the NORTH Dedicated Acreage: Producing Formation Ground Level Elev: PICTURED CLIFFS WAW PICTURED CLIFF-FRUITLAND 6064 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. JOHN Position AGENT DIETRICH EXPLORATION August 28 Date Surveyed July 25, 1979 Registered Professional En P. Leese ames Certificate No. y named and the 1463 1320 1650 1980 2310 1000 500







Job separation sheet

UNITED STATES

UNITED STATE S	5. LEASE							
DEPÄRTMENT OF THE INTERIOR	N00-14-20-8376							
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME USK YE NI TAH BLACKIE							
CHARDY MOTICES AND DEDORTS ON WELLS	7. UNIT AGREEMENT NAME: A FA							
SUNDRY NOTICES AND REPORTS ON WELLS								
(Do not use this form for proposals to drill or to deepen or alug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 및 전폭용							
1. oil gas 📆	Dietrich Exploration 28G							
well well will other	9. WELL NO.							
2. NAME OF OPERATOR	<u>1843 4 984</u>							
Dietrich Exploration Company, Inc.	10. FIELD OR WILDCAT NAME							
3. ADDRESS OF OPERATOR 602 Midland Savings Bldg.	WAW PC - Fruitland 2008							
444 17th Street, Denver, Colorado 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR							
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BOARD BOARD							
below.)	Sec. 28, T26N, R12W							
AT SURFACE: 1850' FNL and 1850 FEL AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH 13. STATE 1							
AT TOTAL DEPTH.	- Juli Guuli ; i nell nexico							
s ame 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
REPORT, OR OTHER DATA	TE ELEVATIONS (CHOW DE IND. AND MD)							
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6064年金金							
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:								
TEST WATER SHUT-OFF	To a second seco							
FRACTURE TREAT								
SHOOT OR ACIDIZE								
REPAIR WELL LI PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zone change on Form 9-330.)							
MULTIPLE COMPLETE								
CHANGE ZONES [그 그 그 그 그 그 그 이 원 중 하는 중 이 없이 충했다. [황]							
ABANDON* [] L] (other) CHANGE OF PLANS	그 그 그 그 중 하는 그 등 가장 없는 그 것 같다.							
(other) CHANGE OF PLANS								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and							
Double Ram 6" 900 series B.O.P.'s will be used a	and tested as follows:							
Double Nam 0 300 Series broin S will be asset								
The attached schematic shows the type of blowour	t preventer to be used while							
drilling. The unit will be tested to 800 psi p	rior to drilling from under ?							
surface pipe by pressuring through casing valves	s with blind ram closed. This							
procedure will be repeated with the pipe rams closed on a joint of drill pipe.								
Operation of the hydraulic system will be checked daily.								
I = I = I = I = I = I = I = I = I = I =								
· · · · · · · · · · · · · · · · · · ·								
U. S. 400								
Subsurface Safety Valve: Manu. and Type	Set @ Ft.							
18. I hereby certify, hat the foregoing is true and correct								
Agent	September 17, 1979							
John Alexander Agent	DATE: OCH CONTROL 11, 1919							
(This space for Federal or State off	ice uge)							
APPROVED BY TITLE	DATE							
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	Terrer							

*See Instructions on Reverse Side

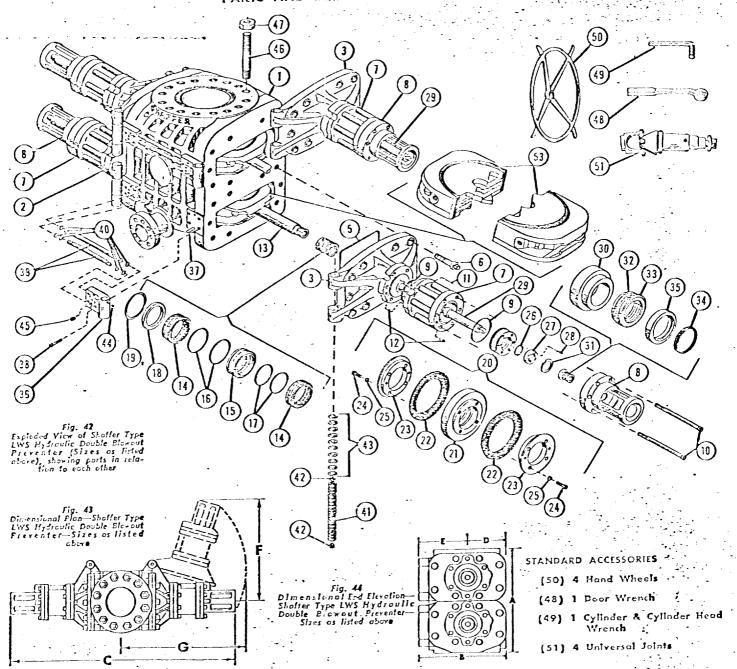




SHAFFER HYDEAULIC BLOWOUT PREVENTERS

TYPE LWS PREVENTERS—8", 3000 lb. & 5000 lb.—10", 5000 lb.
12", 3000 lb.—135%", 5000 lb.—16", 3000 lb.

PARTS AND DIMENSIONAL ILLUSTRATIONS



DIMENSIONAL AND ENGINEERING DATA ON ABOVE SIZES OF TYPE LWS PREVENTERS

														1						
=======================================	r 1						r		1		3	C	D	E	F	G			"	
	.,			_		Weight ba	Height							D-o1	Door			U.S. Gala Gala	U.S. Gala Doid	
	Men. Service Preva.	Test		Her.	Stedde	Flange	S:=	g)e	Per	ble .				Ceples To	Clarft Clarft	To	Cising	Ovenité	Te Cise	To O, 12
Sin	Lating		Vertical Para	7 and Size	Single	Deckle	Studded Flatte	Bolled Flange	Stadded Tanks	Police! Flange	₩78:b	Leufik	Frest	Ecu	Fams	Rems	Pase	Patie	P.s.ma	Parts
8"		001.3	9"	7"	5,500	3,900 3,900 7,000	3434*	3434	23 14° 23 14° 23 1	4114° 4114° 6074°	25%* 25%* 26%*	76H* 76H* E-X*	117	1454° 1454°	23 23 32	46° 46°	5.6 to 1 5.6 to 1 5.5 to 1	1.83 to 1 1.85 to 1 1.5 to 1	2.75 2.75 3.25	2.3 2.3 2.7
12.4	\$ (00 \$ 00 \$ 00 \$ 00	10,000 E,000 10,000 6:00	113. 113.	16%	€,500	6 300 9 700 E 500	3:36	3636"	2434°	4774 4914 51	314 224 564	\$234° \$234° 10035°	13 14 14 14 16 14	1814 1814 2014	27° 41° 32°	23°	5.55 to 1 5.55 to 1 5.55 to 1	1.5 50 1	2.15	29