

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM -12235
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) X790' fsl & 1850' fel 0 Section 3, T26N, R13W	8. Well Name and No. Southland No. 2Y
	9. API Well No. 30-045-23760
	10. Field and Pool, or Exploratory Area WAW PC/Fruitland S.
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)		

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



April 7, 1997

Completed plugging operations as follows:

1. MIRU JC well service. Open all valves, well blew down in one minute.
2. Pull & lay down 1 1/4" tubing. Remove wellhead & install threaded swage nipple and valve.
3. Pump in 15 bbls. water to establish injection, drop 4 balls, pump in 15 bbls water, no casing leak indicated.
4. Pump 40 sx (47.2 cu. ft.) Class B cement.
5. Shut down 2 1/2 hrs. WOC
6. RIH, tag cement @ 65' from surface.
7. Pump surface plug, 5 sx (5.9 cu. ft.)
8. Set dry hole marker, RDMOL.

Note: BLM representative on site

RECEIVED
APR 14 1997
OIL CON. DIV.
BML 3

14. I hereby certify that the foregoing is true and correct			
Signed		Title	Contract Engineer
(This space for Federal or State office use)		Date	4/8/97
Approved By		Title	
Conditions of approval, if any:		Date	APR 10 1997