STATE OF BEWEIN MINES GIATE OF ER VOTAL PROPERTY AND THE PROPERTY AND TANDERS OF ER PROPERTY AND THE PROPERTY AND

OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, HEW MUXICO 87501

30-045-23836

THANSPORTER GAS		DR ALLOWARLE AND	
OPERATOR INTERPRETATION OPPICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS
El Paso Natural G	as Company		
Box 289, Farmingt	on, New Mexico 87401		
Frason(s) for liling (Check proper bo		Other (Please expl	ain)
New Well Itecompletion	Change in Transporter of: Oil Dry G	a.	
Change in Ownership	Casinghead Gas Conde	nagte	
I change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.		of Lease lingae No.
Huerfano Unit	270 Basin Dakota	į.	Federal SF 077942A
Location N 80	O Feet From The South Li	. 1800	West
Unit Letter N : 80		0. 7.7	San Juan
Line of Section / To	whatip 26-North Range 1	U-West , NMPM,	Sall Stall County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15 Address (Give address to whi	ch approved copy of this form is to be sent)
El Paso Natural Gas Company		Box 289, Farmington, New Mexico 87401	
El Paso Natural Gas Company		Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7 26-N 10-W	is gas actually connected?	When
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order numb	Det:
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover De	epen Plug Bock Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-16-80 Elevations (DF, RKB, RT, GR, etc.,	4-1-80 Name of Producing Formation	6700 t	Tubing Depth
6475 GL	Dakota	6432'	6569'
Perforation 6432,6434,6436	5,6438,6457,6461,6465,650	2,6509,6512,6515,65	18, Depth Casing Show
6521,6583,6586	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 4 1/2"	215' 6700'	165 cf. 402 cf.
7 7/8"		0700	102 01.
2247/72			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	rpth of be for full 24 hours;	load oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	o, cos life, etc.)
Langth of Test	Tubing Pressure	Cosing Pressure	Cha 1980
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	OIL CON COM.
1'0 (A 3) "W 1 2 3		1	OIL DIST. S
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemnate
Tooting hielhood (publ., back pr.)	Tubing Pressure (shut-is)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION APR 23 1980	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is time and complete to the best of my knowledge and belief.		APPROVED APR 23 1980 . 19	
A. G. Busco		This form is to be filed in compliance with MULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
Drilling Clerk		All sections of this form must be filled out completely for allow-	
April 10, 1980 (Date)		while on new and recompleted wells. Fill out unity Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such Change of condition. Separate forms C-104 must be filed for each pool in multiply	