

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	68 NOV 30 PM 3:22	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 270
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 800'S, 1800'W		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY SEC. 7, T-26-N, R-10-W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6475'GL	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to plug & abandon the Dakota formation and plug this well back to the Gallup formation in the following manner. The Dakota has been non-productive due to excessive water production.

MOL&RU. Round trip tubing w/casing scraper to 6100'. Set cement retainer at 6100'. Squeeze 80 sx (94 cu.ft.) of Class "B" neat cement (100% excess) across Dakota perms. Pressure test casing to 4000 psi. Perforate across Gallup 5538-5844' and recomplete.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs (CB)

DATE

11-30-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 12 1988

AREA MANAGER

\*See Instructions on Reverse Side