

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
800'S, 1800'W Sec.7, T-26-N, R-10-W, NMPM

5. Lease Number
SF-077942A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #270

9. API Well No.

10. Field and Pool
Angels Peak Gallup

11. County and State *ST*
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut Off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-6-91 MOL&RU. TOO H w/tbg. TIH w/scraper.
11-7-91 TIH w/scraper to 6134'. Load hole w/2% KCl wtr. TOO H w/scraper
TIH set cmt ret @ 6100'. Pump 80 sx Class "B" neat cmt. Sting
out of ret. Reverse out 4 bbl. cmt to pit. TOO H w/stinger. Ran
CBL 6088-4000', TOC @ 6088'. Set FBP @ 70'. Pump into hole.
11-8-91 TIH w/FBP & BP. Isolate hole in csg 3816-31'. PT csg above
3816' w/1500#/15 min, ok. TOO H w/BP, TIH w/FBP to 3831'. Tes
csg thru tbg 2000#/15 min, ok. Pull pkr to 3610'. Squeeze hol
@ 3820' w/100 sx Class "B" neat. Left 1.4 bbl. cmt in csg
above hole. Reverse out around pkr. Reset pkr. SDFN.
11-9-91 TOO H w/pkr. TIH, tag cmt @ 3736'. Drl cmt. PT squeeze 1500#,
bled off @ 50#/min. TIH w/pkr. Test above 3816' 1500#, ok; belc
3831' 2000#, ok. Spot 20 sx Class "B" neat cmt @ 3831'. Pull
pkr to 3390'. Reverse circ tbg & pkr. PT 1000#. SDFN.
11-10-91 TOO H w/pkr. TIH, tag cmt @ 3547'. Drl out cmt. PT csg 1800#,
ok. Set pkr @ 70' & PT. Release pkr. TIH, PT csg 3816-surface
1800#, ok; 3831-6088' 2000#, ok. SDFN.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed Peggy Bradburn Title Regulatory Affairs Date 11-25-91

DEC 04 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Huerfano Unit #270, cont'd.

11-11-91 Set pkr @ 3516'. Squeeze cmt w/50 sx Class "B" neat cmt.
Reverse 4 bbl. cmt out tbg. Set pkr @ 3230'. PT 3000#. SDFN.
11-12-91 TOO H w/pkr. TIH, tag cmt @ 3525'. Drl out cmt. PT csg 1800#.
TIH, set pkr @ 70'. PT csg.
11-13-91 Perf 5710-43', 5751-60', 5791-98', 5831-46', 5855-75' w/2 spf.
11-14-91 BD perfs w/SAP tool. Frac w/157,920# 20/40 sand. Set RBP @
5695'. Set pkr @ 72'. PT csg 2200#, lost press. TOO H w/pkr.
TIH w/retrieving tool for BP.
11-14-91 CO to 5720'. Set RBP @ 5682'. PT csg 3400#, leak 400# in 10
min. TOO H w/pkr. Perf 5536-52', 5560-65', 5584-92', 5635-40',
5645-64', 5672-77' w/2 spf. TIH w/SAP tool to BD perfs. Set
FBP @ 72'. Frac w/120,160# 20/40 sand and 76,445 gal. fluid.
11-16-91 TOO H w/BP. TIH, set RBP @ 3955'. Spot 20 sx Class "B" neat
3831-3599'. Reverse out.
11-17-91 TIH w/scraper, tag cmt @3614'. Drl cmt. PT csg 1250#/30 min, ok
11-18-91 TOO H w/BP. Unload hole.
11-19/22-91 Blow well.
11-23-91 Ran 181 jts 2 3/8", 4.7#, J-55 EUE tbg landed @ 5919'. SN @
5879'. ND BOP. NU WH.