

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP O BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test: ☒ Initial ☐ Annual ☐ Special				Test Date: 2-10-92		181392	
Company: Meridian Oil Inc.				Connection: El Paso Natural Gas Co.			
Pool: Angels Peak				Formation: Gallup		Unit: Huerfano	
Completion Date:		Total Depth: 6700'		Plug back TD: 6554'		Elevation: 6475'	
Farm or Lease Name: Huerfano Unit				Well No.: 270			
Csc. Size: 4.500	Wt. 10.5#	d. K55	Set At: 6700'	Perforations: From 5536' To 5875'		Unit Sec. Twp. Rge. N 07 26N 10W	
Tng. Size: 2.375	Wt. 4.75#	d. J55	Set At: 5913'	Perforations: From To			
Type Well - Single - Brdenhead - G.G. or G.O. Multiple Single				Packer Set At:		County: San Juan	
Producing Thru:		Reservoir Temp. °F:		Mean Annual Temp. °F:		State: New Mexico	
L	H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run Taps

FLOW DATA				TUBING DATA		CASING DATA		Duration of Flow			
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.		Temp. °F	Press. p.s.i.g.	Temp. °F
SI	2.000		750				543		543		initial
1.							52	68	441		15 min.
2.							21	66	429		30 min.
3.							94	70	402		1 hr.
4.							33	66	356		2 hrs.
5.							15	58	378		3 hrs.

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor F _{sp}	Rate of Flow Q, Mcfd
1	12.365		27.2	1.000	.9258	1.000	311.3725
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.	Specific Gravity Separator Gas _____ X X X X X X X X	Specific Gravity Flowing Fluid _____ X X X X X	Critical Pressure _____ P.S.I.A.	Critical Temperature _____ R
1										
2.										
3.										
4.										
5.										

NO.	P _r ²	P _w ²	P _w ²	P _r ² - P _w ²	(1) $\frac{P_r^2}{P_r^2 - P_w^2} = 1.9761$	(2) $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 1.6667$
1		390.2	152,256.01	155,991		
2.						
3.						
4.						
5.						

Absolute Open Flow _____ 519 _____ Mcfd @ 15.025				Angle of Slope @ _____		Slope, n _____ .75	
Remarks: _____							
Approved By Division: _____ Conducted By: D. Horton							
Calculated By: Stan E. Terwilliger							
Checked By: B. Huntington							