

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NOO-C-14-20-7469

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Inez #1

9. API Well No.
30-045-23838

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator *Robert L. Bayless et al*
J. K. EDWARDS ASSOCIATES INC. OGRID 011307

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp.
204 N. Auburn Farmington, N.M. 87401 505 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790'FNL & 1850'FEL
(B) Section 33, T26N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>See Below</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf 1086'1098' at 2 spf (24 holes 0.30") and frac as per attached fracture treatment.

Testing Well.

RECEIVED
BIM
91 APR 12 09 14:05
OIL COAL DIV.
DIST. 3

FOR: J. K. EDWARDS ASSOCIATES, INC.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Paul C. Thompson - Agent Date 4/6/94

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APR 15 1994

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY [Signature]

FRACTURE TREATMENT

Formation BASIN FR COAL Stage No. 1 Date 10/15/93

Operator J. K. EDWARDS ASSOCIATES, INC. Lease and Well Inez #1
 (FORMERLY - ROBERT L. Bayless)

Correlation Log Type GR/CCL From 1201' To 900'

Temporary Bridge Plug Type _____ Set At _____

Perforations 1086'-1098'
2 Per foot type 24 holes (0.30")

Pad 6,500 gallons. Additives 70% N2 Foam
All fluid contained 20#/1000 gal linear gel, ph buffer,
surfactant, foamer, bactericide and enzyme breaker in
city water.

Water _____ gallons. Additives _____

Sand 4,500 # 40/60 1/2 - 1 ppg
21,800 # 20/40 lbs. Size 1 - 2-1/2 ppg
5,000 # 12/20 2-1/2 ppg

Flush _____ gallons. Additives _____

Breakdown _____ psig

Ave. Treating Pressure 1250 psig

Max. Treating Pressure 1330 psig

Ave. Injecton Rate 20 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 480 psig

5 Minute SIP 450 psig

10 Minute SIP 450 psig

15 Minute SIP 440 psig

Ball Drops: _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: Total fluid 190 bbls. Total N2 - 174,267 scf. Preceeded frac with
500 gallons of 7-1/2% HCL and flushed with **Walsh** ENGINEERING & PRODUCTION CORP.
5 bbls of water.