UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY	SF - 078430 (NM864) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME N/A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Newsom 9. WELL NO.
2. NAME OF OPERATOR	A-4-E
Supron Energy Corp. c/o John H. Hill, et al. 3. ADDRESS OF OPERATOR Kysar Building, Suite 020	10. FIELD OR WILDCAT NAME Wildcat
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 800' FNL & 950' FWL (NW NW)	Sec. 10 T26N R8W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	AL DE
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL FRECE	IVE STATISTICS
REPAIR WELL	(NOTE: Report results of multiple completion placene change on Form/4-890). O// COM
MULTIPLE COMPLETE	Change on company
CHANGE ZONES U. S. GTOLOW ABANDON*	OIL CON. COM.
(other)	DIST. COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
1. Logged well, ran Gamma Ray and Neutron Logs.	
2. Perforated Basin Dakota, 7232, 34, 36, 38 -	7314 16 18 - 7206 00
7300, 02, 04, 09 - 7377, 79,81 - 7434, 36 - 22 holes.	7401, 03, 05, 07. Total
3. Breakdown with 1500 gallons 15% HCL acid. B	Broke down at 2600 PSI.
4. Frac with 50,256 gallons Mini Max III-30 at	100.000# 20/40 sand
5. Maximum Pressure 3200#, 15 minute Shut-in pr 4:33 P.M., 6/12/80.	essure 1000#. Job complete
· · ·	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	889 0 8 4000
SIGNED JANUARY . Walles Exploration and Deve	lopment OCT 3 0 1980
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	,