

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____ b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						5. Lease Serial No. NM 03153	
2. Name of Operator CROSS TIMBERS OPERATING CO.						6. If Indian, Allottee or Tribe Name	
3. Address 2700 FARMINGTON AVE., BLDG K FARMINGTON, NM 87401						7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1800FEL 1700FSL At top prod. interval reported below 1800FEL 1700FSL NWSE 10 26N 11W 6PM At total depth 1800FEL 1700FSL NWSE 10 26N 11W NMP						8. Lease Name and Well No. O H RANDEI 2E	
3. Address 2700 FARMINGTON AVE., BLDG K FARMINGTON, NM 87401						9. API Well No. 3004523985	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1800FEL 1700FSL At top prod. interval reported below 1800FEL 1700FSL NWSE 10 26N 11W 6PM At total depth 1800FEL 1700FSL NWSE 10 26N 11W NMP						10. Field and Pool, or Exploratory FRUITLAND COAL	
14. Date Spudded 04/05/2000 1980						11. Sec., T., R., M., on Block and Survey or Area NWSE 10 26N 11W 1PM	
15. Date T.D. Reached 05/20/2080						12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/10/2000						13. State NM	
17. Elevations (DF, RKB, RT, GL)* KB 6378							
18. Total Depth: MD 6395 TVD			19. Plug Back T.D.: MD 2636 TVD			20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (None Specified)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	8.625 K-55	24.000		955		665		0	
7 875	4.500 K-55	10.000		6391		330		0	
7 875	4.500 K-55	11.000		6391		360	1520	5X	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	1789								

25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) FRUITLAND COAL	1729	1741	1729 TO 1741		48				
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
1729 TO 1741	19,500 20/40 SAND								
1729 TO 1741	58,407 GAL 20, X-LINKED, 2% KCl W/ TR &								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2000	12/15/2000	24	→	0.0	0.0	2.0	0.0	0.00	FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 10.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL 2	Gas:Oil Ratio	Well Status	
								GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
									AN 12 2001

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #2309 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

BY OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
FRUITLAND COAL	1477	1751		FRUITLAND	1477
				PICTURED CLIFFS	1751
				LEWIS	2027
				CHACRA	2626
				CLIFF HOUSE	3280
				MENEFEE	3365
				POINT LOOKOUT	4168
				MANCOS	4458
				GALLUP	5310
				GREENHORN	6143
				GRANDEROS	6201
				DAKOTA	6262

32. Additional remarks (include plugging procedure):

Submitting Engineer: Loren W. Fothergill Submittal Date: 1/11/01

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #2309 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO..

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 06/10/2000

Name(please print) HOLLY PERKINS

Title INFORMATION CONTACT

Signature

Date 01/11/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.