Marian

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	NM-03153 3 3 3 3 3 3 3 3 3 5 5 5 5 5 5 5 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	- <u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	<u> </u>
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🕅	O.H.RANDEL
well well other	9. WELL NO.
2. NAME OF OPERATOR	1-E <u>智含量</u> 基 多意思
ENERGY RESERVES GROUP, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. BOX 3280 CASPER, WYOMING	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SO TO
below.)	Sec. 9, T26N, R11W
AT SURFACE: 1590' FSL and 1760' FEL (NW-SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM Salah
AT TOTAL DEPTH:	_ 14. API NO. 월달한국 공 정확률성
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GL Elev. 6316! - KB - 6330'
	1
TEST WATER SHUT-OFF	살림살으로 한 형성장인
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🔲	change on Form 9–330.)
MULTIPLE: COMPLETE	
CHANGE ZONES ABANDON*	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(other) Well History X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is considered to the control of t	te all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertine	int to this work.)* ් ු ලූ ු ණු දැ දී පී පී පී දී
	요요림픽문 / 독점되는
The above referenced well was spudded at 9:30 p.m	ı. 3-25-80. ថ្មីភ្នំខ្លួំ គឺ ម៉ូងូគីន
	<u> </u>
Orilled $12\frac{1}{4}$ " hole to 816' and set 20 jts. of 8-5/	'8", 24#, K55, R3, ST&C, new casing
at 807' KB. Cemented w/550 sx class "B" cement w	1/3% CACL, and 4#/sk celloflake. Plu
lown at 6:15 p.m 3-26-80	4 약성 중합성 D 필급 역 2 경기 기계
•	
Good cement returns	9 5 5 6 7 18 18 18 18 18 18 18 18 18 18 18 18 18
Nippled up and pressure tested BOPE to 1000 PSI -	- Held OK.
	SERVICE STREET
3-28-80. Drilg 7-7/8" hole @ 2338	Egat 1 APR Salcom.
Subsurface Safety Valve: Manu. and Type	set a AV 2 2 2 COM.
Subsurface Safety valve, Mariu, and Type	OIL COLT 3
18. I hereby certify that the foregoing is true and correct	
SIGNED M. A. Thomas TITLE Drlg Foreman	n March 28, 1380
SIGNED TO THE	2-5 % 3 0 0 C A S
(This space for Federal or State o	office use) និងទី៩១ ១៩ គឺមិនិន
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	